

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONFIDENTIAL

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Black Oil, Inc.		8. Farm or Lease Name NMALCO-GURLEY
3. Address of Operator P.O. Box 537, Farmington, NM 87499		9. Well No. Gurley No. 1
4. Location of well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>335</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20N</u> RANGE <u>12W</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 6140 GR		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>perforation and swabbing</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spud on April 29th, 1986. We ran 265' of 7" casing and cemented to the surface. ^{with 66c.f.} Oil shows were encountered in cores in the Hospah and we ran 2259' of 4-1/2" J-55, 10.8# casing. We ran stabilizers at 2237', 2213', 2173', and 2134', and cemented by pumping 20 bbls of slowcheck, 21 bbls of preflush followed by 175 sx ^(262c.f.) 65/35 pozmix. We circulated cement to surface and humped plug to 1500 psi. We moved in completion unit on May 7, 1986 and perforated 2180' - 2186' with four holes per foot, using a 3-1/8" perforating gun. Broke down perforations and pumped 7-1/2% HCl acid into perfs to establish rate. Swabbed well back.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE President DATE 5/15/86

APPROVED Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 27 1986
CONDITIONS OF APPROVAL, IF ANY: