ENI	STATE OF NEW MEXICO ENGY AND MINERALS DEPARTMENT OR. OF COPICO OFFICEIVED DISTRIBUTION SANTA FE FILE	P. O. B	ATION DIVISION OX 2088 W MEXICO 87501	Form C-104 Revised 10-1-78	
	U.S.G.S.			RECEIVED	
	TRANSPORTER OIL		OR ALLOWABLE AND	W FIRE I	
1.	PROMATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN-1 1987				
	BLACK OIL, INC.			OIL CON: DIV.	
	P.O. BOX 537, FARMIN	GTON, NM 87401		DI31. 3	
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	From Willosiah	
	Recompletion -	Oil X Dry G	Poole	hange 2 617	
	Change in Ownership	Casinghead Gas Conde	ensate	X-8417	
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE 142 (2)					
,	Lease Name NMALCO-GURLEY	Well No. Pool Name, Including I 1 NOSE ROCK HOSP			
Location				ree	
Unit Letter P : 330 Feet From The South Line and 336 Feet From The East				The East	
į	Line of Section 9 To	ne of Section 9 Township 20N Range 12W , NMPM, McKinley County			
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil PERMIAN CORPORATION	or Condensate Permian (Eff. 9 / 1 /87)	P.O. BOX 1320, FARMINGTO		
	Name of Authorized Transporter of Car	singhead Gas a or Dry Gas	Address (Give address to which appro		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	nen	
	give location of tanks. P 9 20N 12W		i		
	If this production is commingled with COMPLETION DATA				
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
-	April 25, 1986 Elevations (DF, RKB, RT, GR, etc.)	May 15, 1986 Name of Producing Formation	2265 Top Oil/Gas Pay	2247 Tubing Depth	
-	6140 GR	Hospah	2180'	2195 Depth Casing Shoe	
	•	80' - 2186' (25 holes)		2259'	
-	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
t	9-5/8''	7''	265'	To Surface	
-	6-1/4"	4-1/2" J-55	2259'	175 sx to Surface	
t					
7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)					
Ī	Date First New Oil Run To Tanks May 12, 1986	May 12,1986	Presently flowing 15 bbl	wara bamb i oo	
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	12 hrs swab test Actual Prod. During Test	unk Oii-Bbis.	unk Water+Bbis.	1" Gas-MCF	
_	46 bbls oil	24 hr. calc 80 bbls/day	0	TSTM	
0	AS WELL				
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
广	Feeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
∟ . c	ERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	ION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED		
			By Srank Java		
			TITLE SUPERVISOR DISTRICT		
	I Sun a stas		This form is to be filed in compliance with RULE 1104.		
(Signature) President, Black Oil, Inc.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all.			
				(Title) May 15, 1987	
(Date)			well name or number, or transporter, or other such change of condition. Secrete Forms C-104 must be filed for each coal in multiple		