## OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.U.S.  LAHD OFFICE  TRANSFORTER OIL  OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
GURLEY OIL COMPANY	en e				
P.O. BOX 2092, FAR	MINGTON,NM 87499				
Reason(s) for Tiling (Check proper box)  Other (Please explain)					
Recompletion	Change in Transporter of: Oil Dry Gas Change in Operator				
Change in Ownership	Casinghead Gas Conden	sole	······································		
f change of ownership give name and address of previous owner	Black Oil, Inc., P.O. B	ox 537, Farming	ton, NM 8	7499	
DESCRIPTION OF WELL AND I	imation	ation Kind of Lease Lease No.			
NMALCO-GURLEY	1 Nose Rock Hospa		State, Federal	or Fee Fee	
Unit Letter P : 330	Feet From The South Line	333C 335	Feet From T	he East	
Line of Section 9 Tow	nship 20N Hange 1	2W , NMPM	. McKinl	ey County	
	ER OF OIL AND NATURAL GA	; S			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cit (X) or Condensate					
The Permian Corporati		Address (Give address to which approved copy of this form is to be sent)			
	Unit Sec. Twp. Rge.	is gas actually connect	ed? When	n	
If well produces oil or liquids, give location of tanks.	P 9 20N 12N		l	·	
If this production is commingled with	h that from any other lease or pool,	give commingling orde		Plug Back   Same Hes'v.   Diff. Kes'v.	
COMPLETION DATA  Beaignate Type of Completio	n - (X)   Gas Well	New Well Workover	Deepen 1	Plug Back   Same Res'v. Dill. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
April 25, 1986	May 15, 1986	2265' Top Oll/Gas Pay		2247 Tubing Depth	
Elevations (D) 3, RT, GR, etc., 6140 GR	Name of Producing Formation Hospah	2180'		2195'	
Designations.	L			Depth Casing Shoe 2259	
4 holes per foot 2180	TUBING, CASING, AND	CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
9-5/8"	7"	265 ' 2259 '		To Surface	
6-1/4"	4-1/2" J-55	2237			
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
OIL WELL, Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig			
May 12, 1986	May 12,1986	Presently flowing 15 bbl		Choke Size	
Length of Teet  12 hrs swab test	unk	unk		Gas-MCF	
Actual Prod. During Test	Oil-Bhis.	Water-Bble.		TSTM	
46 bbls oil	24 hr. calc 80 bbls/da	y 0		115.174	
GAS WELL		0.00	CF.	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bits Condensate/MM			
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (5b)	it-in)	Choke Size	
		OIL	CONSERVA	TION DIVISION	
CERTIFICATE OF COMPLIAN	CE	All 2000 a		•	
I hereby certify that the rules and	regulations of the Oli Conservation		Ub 1	2-1088 (3/97) 19	
I hereby certify that the rules and regulations  Division have been compiled with and that the information given  above is true and complete to the best of my knowledge and belief.		SUPERVISOR PROTACT P 3			
	TITLE	This form is to be filed in compliance with RULE 1104.			
1					
(Well			This form is to be the allowable for a newly drilled or despend If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111.		
(Signature) tests taken on the wall in an				ust be filled out completely for allow-	
Myen - Sure	able on new and	able on new and recompleted water			
2-4-88  [Till out only Sections I, II, and VI of the such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit name or number, or transporter, or other such change of condit name or number, or transporter, or other such change of conditions.					
(1)	Semanate Fo	rms C-104 mu	at be filed for each poor in murcipi		

Separate Forms C-104 must be filed for each pool in multiply completed wells.