

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**CONFIDENTIAL**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Black Oil, Inc.	8. Form or Lease Name NMALCO-GURLEY
3. Address of Operator P.O. Box 537, Farmington, NM 87499	9. Well No. 4
4. Location of well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1750 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 20N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6129 GR	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spud on July 29th, 1986. A 9-5/8" hole was drilled and 7" surface casing was cemented to the surface. <sup>with 600sf</sup> The well was then drilled with a 6-1/4" hole to 2280' on August 1st, 1986. Oil sand was encountered at 2180'. The well was logged with dual induction, and FDC-CNL Density logs and 24 sidewall cores were shot. We then ran 2261' of 4-1/2" 9.5# casing, and cemented to surface with six centralizers - one on each of the bottom six joints. We cemented with 15 bbls of preflush followed by 175 sx of 65/35 <sup>262sf</sup> pozmix. Bumped plug to 1500 psi. We will move in and perforate in the near future.

**RECEIVED**  
AUG 11 1986

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Frank T. Chavez</u>	TITLE <u>President</u>	DATE <u>8-7-86</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>ADVISOR DISTRICT</u>	DATE <u>AUG 11 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		