BYATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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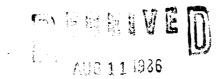
OIL CONSERVATION DIVISION

Form 0-103

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O:STRIBUTION	P. O. BOX 2088			Revised 10-1-78	
SANTA FE	SANTA FE, NEW MEXICO	8750 1			
FILE			Sa. Indicate Type of		
U.S.G.S.	OCH INCERNATION INCOME	State	Fee X		
LAND OFFICE	CGNFIDENTIAL		5. State Cli & Gas Lease No.		
OPERATOR	l				
			Xxxxxxx	mmmi	
SUNDR	Y NOTICES AND REPORTS ON WELLS POSALS TO DAILL OR TO DEEPER OF PLUGIBLE TO A DIFF ON FOR PERMIT IN IFORM C-1011 FOR SUCH PROPOSALS.	EMENT RESERVOIR.			
1.			7. Unit Agreement No	ime .	
OIL X WELL WELL	GTHER-				
2. Name of Operator			8. Fam or Lease Ind. NMALCO-GURL		
Black Oil, Inc.			NMALCO-GUKL	.E.1	
1. Address of Operator			9. Well No.		
	NA 87/00		4		
P.O. Box 537, Farmin	igton, Nr 67499		110. Field and Pool, a	or #Heren	
4. Location of well		1750	Wildcat		
0 33	30 FEET PROM THE South LINE AND	1/50 PEET PROM	· harman	mmi	
East	IN TOWNSHIP ZON RANGE	12W NMAM.			
THE LINE, SECTION	A ! OWNSHIP		<i>[[[]</i>]	1111111111	
mmmmmm	15. Elevation (Show whether DF, RT, GR,	etc.)	12. County		
	6129	GR	McKinley		
	,11117		<u> </u>		
Check 2	Appropriate Box To Indicate Nature of N	otice, Report of Ut	her Data		
NOTICE OF IN	ITENTION TO:	SUBSEQUEN'	T REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	DRK	ALTERING	CASING	
=		MILLING DPNS. X	PLUG AND	A BANDONMENT	
TEMPORARILY ABANDON		AND CEMENT JOH			
PULL OR ALTER CASING					
	OTHER				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

This well was spud on July 29th, 1986. A 9-5/8" hole was drilled and 7" surface casing with 60 cf was cemented to the surface. The well was then drilled with a 6-1/4" hole to 2280' on August 1st, 1986. Oil sand was encountered at 2180'. The well was logged with dual induction, and FDC-CNL Density logs and 24 sidewall cores were shot. We then ran 2261' of 4-1/2" 9.5# casing, and cemented to surface with six centralizers - one on each of the bottom six joints. We cemented with 15 bbls of preflush followed by 175 sx of 65/35 Bumped plug to 1500 psi. We will move in and perforate in the near future. pozmix.



18. I hereby certify that the information above is true and complete to the bear of the ynowledge and belief.						
	DIST. 3		B-7-86			
Original Signed by FRANK T. CHAVEZ		vo. _{Lovis} sör distr ict ∰ €	AUG 11 1986			
APPROVED BY	* TLE					