

USE OF OFFER RECEIVED	
DISTRICT	
COUNTY	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JUN-1 1987
OIL CON. DIV.
DIST. 3

I. Operator
BLACK OIL, INC.
Address
P.O. BOX 537, FARMINGTON, NM 87499
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Pool Change from WC Gallup R-5417
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name NMALCO-GURLEY	Well No. 4	Pool Name, including Formation Nose Rock Hospah OK	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter 0 : 330' Feet From The South Line and 1750 Feet From The East Line of Section 9 Township 20N Range 12W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation Permian (Eff 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) 2502 W. Main, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When 0 9 20N 12W

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 29 July 1986	Date Compl. Ready to Prod. 14 August 1986	Total Depth 2280'	P.B.T.D. 2261'
Elevations (DF, RKB, RT, GR, etc.) 6129 GR	Name of Producing Formation Hospah	Top Oil/Gas Pay 2176'	Tubing Depth 2190'
Perforations 2176' - 2182' 3 shots per foot			Depth Casing Shoe 2261'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-5/8"	78" 24# J-55	200'	60 CF to Surface
6-1/4"	4-1/2" 10.5# J-55	2261'	265 CF to Surface

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

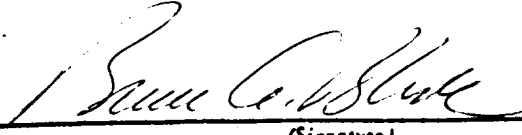
Date First New Oil Run To Tanks August 15, 1986	Date of Test August 15, 1986	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hours	Tubing Pressure 0	Casing Pressure 0	Choke Size None
Actual Prod. During Test 12 bbls/day	Oil - Bbls. 6	Water - Bbls. 6	Gas - MCF None

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President, Black Oil, Inc.
(Title)
May 15, 1987
(Date)

OIL CONSERVATION DIVISION
7-7-87
JUL 07 1987
APPROVED _____
BY _____
TITLE _____ SUPERVISOR DISTRICT 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple