

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Gurley Oil Company	8. Farm or Lease Name NMACO Gurley
Address of Operator P.O. Box 2092, Farmington, New Mexico 87499	9. Well No. 4
Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1750 FEET FROM East THE LINE, SECTION 9 TOWNSHIP 20N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Nose Rock, Hospah Ex.
15. Elevation (Show whether DF, RT, GR, etc.) 6129 GR	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
FOR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We have plugged and abandon well as follows.

1. Displaced hole to 10.0 PPG mud from 2233'.
2. Spot 15.6 PPG neat cement plug from 2233 to 1972' , 23.36 cu. ft.
3. Spot 15.6 PPG neat cement plug from 1030 to 850' , 15.93 cu.ft.
4. Perforate casing at 250' with three 9/16" holes.
5. Bull head 15.6 PPG neat cement down caing and circulate back to surface with 78.61 cu.ft.

Well location has been cleaned up and a dry hole marker has been installed. Rig anchors have been removed. Well site is ready for inspection.

RECEIVED
MAY 14 1992
OIL CON. DIV
DIST. 3

hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Mike Maloney TITLE Manager GOC DATE 5-14-92
by Diana Fairhurst TITLE COUNTY OIL & GAS INSPECTOR DIST. 3 DATE 5-15-92
SIGNATURE OF APPROVAL IF ANY: