							-		
NO. OF COPIES RECEIVED							Form C-101		
DISTRIBUTION									
SANTA FE							Revised 1-1-6	Type of Lease	
FILE							STATE	FEE X	
U.S.G.S.								& Gas Lease No.	
LAND OFFICE								0 000 00000 1101	
OPERATOR							mm	mmmm	
ADDLICATIO	N FOD DE	DAILT TO	DRILL, DEEPEN	OP PLUG BA	VCK				
APPLICATIO	N FOR FE	KMII IO	DRILL, DELFEN	, OK I LOO BA	-CIV		7. Unit Agre	ement Name	
b. Type of Well DRILL X			DEEPEN		PLUG B	ACK	8. Farm or L	ease Name	
OIL X WELL				SINGLE ZONE	MUL	ZONE	NMALCO	-GURLEY	
2. Name of Operator	отн	ER		ZONE (ZZ)		ZONE	9. Well No.		
Black Oil, Inc.								2	
3. Address of Operator								d Pool, or Wildcat	
P.O. Box 537, Farmi	ngton. N	IM 87499)				Wildcat-Gallup		
					South		<u> </u>		
4. Location of Well UNIT LETTE	R	LOC	ATED 330	FEET FROM THE		LINE	[]]]]]][]XXXXXXXXXXX]]]]		
990	Eas	st	9	20N	RGE.	12W	(1 88 8///	//// ? { ? {//////	
AND FEET FROM	\overline{TTTTTT}	///////	E OF SEC.	HHHH	TTŤŤ	ŤŤŤTT	12. County	,/// / //////////////////////////////	
							McKinle	· /////////	
	HHHH	+++++	/////////////////////////////////////	/////////	HHH	<i>HHH</i>	777777	HHHH	
AHHHHHHH	<i>HHH</i>	4444	/////////////////////////////////////	19. Proposed De	pth 1	9A. Formation	;	20. Rotary or C.T.	
				2300		Hospah		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Co.		22. Approx	. Date Work will start		
6129 GR	,,	Blanket		Salazar				1, 1986	
23.		B10.						· · · · · · · · · · · · · · · · · · ·	
		P	ROPOSED CASING A	ND CEMENT PRO	GRAM				
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
9-5/8"	7"			200		To Surf	ace	Surface	
6-1/4"	4-1/2'	20#		2300		To Surface		Surface	
	1		i	ı		l		l	
We propose to drill	a 9-5/8	3" hole	to 200'. We	will then	set 20	0' of 7'	'surface	e casing.	
We will then drill	a 6-1/4	' hole t	to 2300' to te	est the Hos	pah sa	ndstone	In the	e event oil	
-									
sands are found, 4-	-1/2" cas	sing wil	ll be run thro	ough the pr	oducin	g inter	al.		
,		•						W P C	
			10 11			I_{i}	1		
	14.1	TVOIDES	12-23-86			——air &.)	
APPROVAL EXPIRES 18-23-86 UNLESS DRILLING IL COMMENCED.									
	1 (KB ESS 13)	411 1150 15	COMMISSION			Cill	N2 3 198	•	
SPUD N CHICE INJUST BE SUBMITTED							ON. DIV.		
WITHIN 10 DAYS.								- · • ,	
						, -	DIST. 3		
IN ABOVE SPACE DESCRIBE PR		OGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIV	VE DATA ON	PRESENT PR	DUCTIVE ZONE	AND PROPOSED NEW PROD	
I hereby certify that the information		ue and com	olete to the best of my	knowledge and be	lief.				
		1						10 1007	
Signed / Seller C.	1DLA	1	Tule Preside	ent			Date May	10, 1986	
(This space for	State Heat				·				
,			_					181 0 4 4000	
ORIGINAL SIGNED BY	Y ERNIE BU	SCH	DEPUTY GIL	& GAS INSPECT	for, dist	. #3	JLJL	JN 24 1986	
			- · · · 						

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-75

ENERGY AND MILL	ERALS DEPARTME	NI All dialer	SANIA FC, NEW		of the Section	<u>. </u>					
Chetotot		Lease	Lease				well No.				
BLACK OIL	INC.		NMAICO - GURLEY THongo County								
Unit Letter	1 00 31			1,10.140				cKinley			
P	ours of Well: (car						 				
330	feet from the	South	tine and	990' 1	ret Imm the		East	Dedicated Acr	eage;		
Ground Level Elev. Producing Formation Hospah				P∞I Wildcat				40 Acte			
61291	dedic	rated to the	subject well by co	plored pencil	or hachure	m	arks on th	e plat helow	'•		
1. Outline in	e acreage dedic			, , , , ,	n er de			arnol (both	as to working		
2. If more th	ann one lease i	s dedicated	to the well, outlin	e each and i	dentily the	OW	incremp o	and the same			
interest or	nd royalty).						,	11	1		
3. If more tha	an one lease of	different on	enership is dedicate	d to the wel	l, have the	וחנ	icrests of	all owners	neen conson-		
dated by c	ommunitization,	unitization,	force-pooling. etc?								
Yes	□ No H	answer is "	yes," type of consol	lidation							
			d tract descriptions			en	consolida	sted. (Use re	everse side of		
	I necessary.)	ened to the w	cell until all interes	is have beer	n consolida	tec	d (by com	munitization	, unitization.		
forced-poo	ling, or otherwis	e) or until a	non-standard unit,	Timmering 2	nch interes	ts,	, has been	approveo by	. the Division		
	LO 1950 Pla		GLO 1948 B.C. Corn	er		1					
	1 586 3		5296.50' *	1				CERTIFICA	1100		
	!					}	I hereby	certify that the	information con-		
*	i I			1			tained he	rein is true ani	d complete to the		
2640.00	1			i			best of m	y knowledge or	d belief.		
040	I			1			/ Sec.	1014.1	Scar		
2.0	1			 -			Nume Dans a	Dlook			
	+			.		-	Position	. Black			
	1			İ		*	Preside	nt			
1112	i			1		9	Company Black	0i1, Inc.			
Norzili	i			i		52	Date				
	-			.1		53	May 28,	1986	· · · · · · · · · · · · · · · · · · ·		
	<u> </u>	SEC.		· · · · · · · · · · · · · · · · · · ·							
	1		9 &				1 hereby	certify that	the well location		
*	1		Transfer						plotted from field		
0,9	1		1	JUN23	986	F			s made by me ar and that the same		
2616.60	ļ			1		210			the best of my		
56	1		0	IL CON.	ין•עוט		knowledg	ROY'A.	RUSU		
	+			- DIST.	3			NEW M			
3	i			1			Date Surv		70-1-		
3,10°0N	!			1			May 2	85 1956°65	14)		
0	1 1						Registered and or Lo	1 2 2	inclined (2)		
	ì			1#2 9-	990' Fel		1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	31 14:11		
	1	19/14	5284.62**	, <u>v</u>	re44			Jos II	My M		
	S 87	19'W				-	Cristicate	894			
a wread		-, <u>, :</u> -	* * * * * * * * * * * * * * * * * * * *	nn 1875	- c r	•	ם ו	ひプサッ			