Form 2:60-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT N.M. 0254488

APPLICATION	FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG I	BACK	5. IF INDIAN, ALLOTTER OR TRIBE NAME
a. TYPE OF WORK	LL X	DEEPEN		PLUG BA		7. UNIT AGREEMENT NAME
b. TYPE OF WELL	_		qiv	GLE MULTH	PLE []	S. FARM OR LEASE NAME
WELL X	ELL OTHER		zoi			_
. NAME OF OPERATOR						Federal "A"
Geo	Engineering, I	nc				9. WELL NO.
. ADDRESS OF OPERATOR						4
P G Box	1417. Socorro	. New Mexic	o 87	801		10. FIELD AND POOL, OR WILDCAT
LUCATION OF WELL (Re	port location clearly and	in accordance wi	th any Si	ate requirements.*)		Wildcat
At surface	FNL, 609; FEL	ı		a est		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone						11
At proposed prod. 200						//Sec. 30, T.20., R.9W
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFICE	•		12. COUNTY OR PARISH 13. STATE
ol Enon	n White Horse					McKinley N.M.
5. DISTANCE FROM PROPO	SED*		16. NO.	OF ACRES IN LEASE		of acres assigned This well
LOCATION TO NEAREST PROPERTY OR LEASE L	ine, ft.	091	15	9-511	10 1	40
(Also to nearest drig	. unit line, it any	<u> </u>	1	POSED DEPTH	20. ROT	ARY OR CABLE TOOLS
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,	2201	1/1	100 /		Rotary
OR APPLIED FOR, ON THE		330'	<u>' // </u>		<u> </u>	22. APPROX. DATE WORK WILL START*
ZI. ELEVATIONS (Show whe	מת כיי	ILLING OPERATION	INS AUT	HORIZED ARE		July 25, 1984
.0		DIECT TO COMP	JANUE	VIII ALIACHEM	This a	ction is subject to administrative
23.		PROPOSED CASI	THE MAN	CEMENTING PROGR	appeal	pursuant to 30 CFR 290!
SIZE OF HOLE	SIZE OF CASING	WEIGHT DER	FOOT	SETTING DEPTH	_	
9"	.7"	11#2	1-55	100.		35ft ³
6-3/4	4-1	185	T-55	1000.		236.5 Cl. B
6-3/4" ho verde for	ator proposes t le to a depth o mation. If oil ll be run to pa	of 1100' to Lis' & ncount	evalu	ate the Menera	ee sand	s of the mesa es, 4-½
(This space for Fede	Males (Precior of the Control of the	Mary 5 T	ITLE	APPROVAL DATE	present pro	DIST. 3 Eductive sone and proposed new productive ed and true vertical depths. Give blowout DATE 9-15-84 DATE 1926 JAN 2 2 1926 JS J. Stan McKee JM. M. MILLENBACH
Hold (NN	ЮСС		M. MILLENBACH
CONDITIONS OF APPROV		*See Insti	ructions	On Reverse Side		AREA MANAGER

Survivor 1801 makes it a crime for any nerson knowingly and willfully to make to any

OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-73

STATE OF NEW MEXICO P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

·		Air distances must be	from the outer boundars	rs of the Section	
Cetator			Lease		Well No.
Geo Engineering, Inc.		Federal "A" #N.M. 0254488		4	
		m 00 M	Range	County	.1
Actual Flotting Const.	30 1	T.20.N	R.9W	McKir	itey
1222	test from the North	line and	609	test from the East	lio-
322 Larver Chev	Freducing Forms	Hon	Pool	a control day i	Trincated Acreage:
6461 CL	Menefa	10	Wildcat		40 57703
				il or hachure marks o	
interest and 3. If more than	royalty). one lease of diffe	erent ownership is o	dedicated to the we		p thereof (both as to working of all owners been consoli-
Yes If answer is this form if n No allowable	No If answ "no," list the own eccessary.) will be assigned	to the well until all	f consolidation	actually been conson	ommunitization, unitization, en approved by the Division.
) S (S (Position Geo Date Aus	certify that the information con- herein is true and complete to the imy knowledge and belief. MMAN Woods enlogist Engineering, Inc. out to the well location for this plat was plotted from field of actual surveys made by me or
				is true knowled Date Surv At Registered	d Protessional Engineer and Surveyor La Halland
330 660 60	1320 1650 1980 23	10 2640 2000	1300 1000	300	1053

30 Red Mountain

MOUNTAIN

6306

EXHIBIT D

Dr.III Hole

• Proposed Location
••••• New Road
••••• Existing Road

6743

6-67

6432

.383)

HINITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

-331C)	UNII	ED SINILS	TEDIOD		,	
and the second	DEPARTMENT					5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAG	EMENT	-		N.M. 0254488
APPLICATION	N FOR PERMIT T	O DRILL, D	EEPEN, OF	PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK		_	_			7. UNIT AGREEMENT NAME
	ILL 🗵	DEEPEN [J	PLUG BA	KCK \square	
b. TYPE OF WELL OIL (37) 0	A8 🗇		RINGLE X	MULT Zone	IPLE	S. FARM OR LEASE NAME
OIL X WELL X	TELL OTHER		ZONE .A.S.	ZONE		- Federal "A"
2	- · · ·	_				Federal "A" 9. WELL NO.
3. ADDRESS OF OPERATOR	Engineering, Ir	ıc.				14
•	11:17 Caranno	Nov Maxico	87801			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	x 1417. Socorro, eport location clearly and	in accordance with	any State requir	ements.*)		Wildcat
At surince	FNL, 609; FEL	i	ECE	IVE	Γ	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
At proposed prod. 201	, , ,	-		. v L-	U	1-
At proposed prod. so	•		- 5233 <i>0</i>	1044		Sec. 30, T.20., R.9W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH 13. STATE
91 From	m White Horse	· * * * * *	WING TO: Prime	A	· v F	McKinley N.M.
15. DISTANCE FROM PROPO LOCATION TO NEARES	SED*		16. NO. OF ACRES	IN LEADE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE I	INE, FT.	9'	159.511			40
18. DISTANCE FROM PROF	OSED LOCATION®		19. PROPOSED DE	тн	20. BOTA	ARY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	IS LEADE, FT.	330'	1100			Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etalk	ING OPERATIONS	AUTHORIZED A	₹E		22. APPROX. DATE WORK WILL START*
	6461 GR SUBJ					July 25, 1984
23.	"GEN	ROPOSED CREAM	NEND CEMENT	ING PROG	RAM This	s action is subject to administrative
	BIZE OF CABING	WEIGHT PER POO	T SETTI	NG DEPTH	l app	eat pursuaut to 30 CFR 290.
OIT HOLE	TIT CARRO	11# J.		00		35ft ³
6-3/4	14-12	10#5J.		00		·256.5 Cl. B
0-3/4	4-2					
6-3/4" ho verde for	l ator proposes to le to a depth of mation. If oil ll be run to pay	f 1100' to e is incounte	valuate th	e Menef	ee sands	s of the mesa
	, ·					REGETTE D
	.*.					Oil On the bay
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any	drill or deepen directional	roposal is to deepe ly, give pertinent o	n or plug back, g data on subsurfa	ive data on ce locations	present prod and measure	luctive sone and proposed new productive d and true vertical depths. Give blowout
BIGNED UN	u R. la	Jours TITL	. beold	9157		DATE_8-15-84
(This upage for Fede	ral or State office use)					

Ls/ J. Stan McKee

TE OF NEW MEXICO

OIL CONSERVATION DIVISION PO. BOX 2088 SANTA FE, NEW MEXICO :: 7501

Form C-102 Revised 10-1-79

		As discences must be	from the outer hour	deries of th	r Section	•
etal:M			Leose			Well No.
Geo En	gineering, In		Federal	"A" #N	M. 0254488	4
t Letter	Section	Town stap	Range		ounty	
H wal Fastage Luca	30	T,20,N	R.9W		McKinle	· ·
44, 1, 25, 13, 2, 2,000						
1322	irsi imm inc. Nor		609	trot to	om the East	line
ans deves bles.	Producting Earn	1,190	P∞I			Chilcoled Acreage:
6461_CI	Mene	foe	Wilde	cat		40
l. Outline the	acreage dedicat	ed to the subject we	ell by colored n	encil or h	schusel	A Dres
2. If more that interest and	n one lease is d Proyalty).	iedicated to the well	, outline each a	ind identif	v the ownership th	pereof (both as to working
Yes	No II ans	wer is "yes," type of	consolidation _			all owners been consoli-
I answer is	"no," list the ow	mers and tract descri	ptions which ha	ve actual	ly been consolidat	ed. (Use reverse side of
No allowable forced-poolin	will be assigned g. or otherwise) or	to the well until all i until a non-standard	nterests have b unit, eliminatin	een conso	olidated (by comm erests, has been a	unitization, unitization, pproved by the Division.
	1					
	1		i			CERTIFICATION
	1		1	- 1	-	
	1		1		I hereby cer	tify that the information can-
	i		•		loined herei	n is true and complete to the
	•		I			nowledge propeliel.
	i		<u> </u>		Valam	us Novel
·	· +		- 1/	• ←	James	R. Woods
	1				Geola	eist
	!				41	ineering, Inc.
	<u> </u>	IS.	EVEIN	1/50	August	15, 1984
·	 	BU WAL	ECCI JAN2319		shown or this notes of octua under my super	ily that the well-location plot was plotted from field of surveys made by me or cursion, and that the same priect to the best of my belief.
	! !		OIL CON.	DIV.	Date Surveyed	
•	t		DIST S	ì	August	3, 1984
	 				Acceptance Froises	
——					gertificate No.	/
be0 e0 i3	20 1650 1866 2310	2045 2000 1	1000	300	1	1