orm 316,1-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE\*

(Oth

-50 - C2/-907/0 Form approved.

UNITED STATES	•
DEPARTMENT OF THE INTERIOR	

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reverse side)	Ex	pires August 31,	1985

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PROPERTY OR LEASE LINE, FT.  (Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROTOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  330'  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  6461 GR  SUBJECT TO COMPLIANCE WITH ALLAST PROGRAM  "GENERAL RECURRENCE NO. CEMENTAL RECURRENCE SUBJECT TO COMPLIANCE WITH ALLAST PROGRAM  SIZE OF HOLE  81ZE OF HOLE  81ZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  GPP8 1 1 1 7 - 5 100 35 ft 3  6-3/4  Operator proposes to dri/11 a 9" hole to adebth of 100' anf, then a	14
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OIL CON. DIV.  See attacked last on present productive sone and proposed a	ew productive
in Above SPACE DESCRIBE PROPOSED PROPOSED Product. It proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths.  preventey program, if any.  24.	P31
SIGNED TITLE (LOCO) DATE	
(This space for Federal or State office use)	
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## MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-72

All distances must be from the outer houndaries of the Section. Well No. Leigio Federal "A" #N.M. 0254488 4 Geo Engineering, Range Township McKinley R.9W T.20.N Actual Footage Location of Well; East test from the North 609 Dedicated Acreage: Ground Level Elev Producing Formation Pool Menefee 6461 CL 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty); 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION certify that the information con-James R. Woods Geologist Company Geo Engineering, Inc. August 15. RECEIVED I hereby certify that the well location shown on this plat was platted from field AHER 0 1984 under my supervision, and that the same TOWNOTON DESCRIPTION knowledge and belief. Date Surveyed August 3, 1984 red Professional Endinee Gerillicate No. 4051 1000 500

2000

1940 2310

1320 1650



## United States Department of the Interior NM-0254488 (WC)

BUREAU OF LAND MANAGEMENT Caller Service 4104 Farmington, New Mexico 87499

JUL 25 1986

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

## Gentlemen:

Reference is made to our letter of February 26, 1986, rescinding the approved APD of Geo Engineering, Incorporated well No. 4 Federal "A", NE/4 sec. 30, T. 20 N., R. 9 W., McKinley County, New Mexico, lease No. NM-0254488. This was done in error and the APD should be considered still valid.

Sincerely,

John S. McKee

Acting Area Manager

Stephen M Mason

