

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-9425	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator BLACK OIL, INC.		8. Farm or Lease Name STATE COOKIE
3. Address of Operator P.O. Box 537, Farmington, NM 87499		9. well No. 1
4. Location of well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20N</u> RANGE <u>12W</u> N.M.P.M.		10. Field and Pool, or Wharft NOSE ROCK-HOSPAN-EXT
15. Elevation (Show whether DF, RT, GR, etc.) 6127 GR		12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spud on May 26th, 1987. We drilled a 12" hole to 105' and ran 100' of 8-5/8" casing. We cemented this with 100 sacks (130 cu.ft.) of Class B neat cement. We then drilled a 7-7/8" hole to T.D. at 2260'. We logged the well and then ran 2258' of 5-1/2" J-55 15.5# casing. We cemented this with 350 sacks of Class B 65/35 light cement, and tailed with 640 cubic feet (100 sacks) of Class B neat cement, with good cement returns to the surface. We now intend to perforate with 4 holes per foot from 2170' to 2174'.

JUN 11 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE President DATE June 6th, 1987

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 11 1987

CONDITIONS OF APPROVAL, IF ANY: