## OIL CONSERVATION DIVISION

THINK ON YOU	ALS [	)! P/	um	ΑЕ
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SANTATE				
FILE				
U.B.G.B.	U.B.G.B.			
LAND OFFICE				
TRANSPORTER	OIL		_	
	GAS			
OPERATOR				
PROBATION OFFICE				
Operator				

	BISTAIRUS	Р, О, ВО							
	FILE	SANTA FE, NEW	V MEXICO 87501						
	U.B.G.B.			**					
	REQUEST FOR ALLOWABLE								
	TRANSPORTER OIL	PORTER OIL							
	OPERATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
1.	PROBATION OFFICE								
	GURLEY OIL COMPANY								
	Address P.O. BOX 2092.	FARMINGTON, NM 87499							
	Reason(s) for filing (Check proper box)		Other (Please	explain)					
	New Well	Change in Transporter of:	Change i	n Operator	r				
	Recompletion	Oil Dry Gar	77						
	Change in Ownership	Casinghead Gas Conden	13 016						
	If change of ownership give name n	1 - 1 Oil T DO Bon	. 527 Formingto	- NM 97/0	00				
	If change of ownership give name B and address of previous owner	lack Ull, Inc., P.U. Box	337, Farmingto	n, Nri 0/4					
1.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.			
	Cookie State				orFee State	LG 9425			
	K. 2				_1				
	Location				<b>.</b>				
	Unit Letter A: 33	O Feet From The North Line	• and <u>990</u>	Feet From T	he <u>East</u>				
	16	mahin 20N Range	12W , NMPM	, McKin	lev	County			
	Line of Section 16 Tow	mship ZUN Range	12W , NMPM	, Hekin	10)	county			
		COR OF OH AND MATURAL CA	c						
١.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address )	o which approve	ed copy of this form is t	o be sent)			
	The Permian Corporation		2502 West Main						
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address )	Address (Give address to which approved copy of this form is to be sent).					
	Name of Namon 2nd Transport								
		Unit Sec. Twp. Rge.	is gas actually connecte						
	If well produces oil or liquids, give location of tanks.	A 16 20N 12W	No	<u> </u>	No gas				
			rive commingling order	number:					
	If this production is commingled with	h that from any other lease of pool,	give committees order						
٠.	COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Dill. Res'v.			
	Designate Type of Completion	n = (X) X							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	May 26, 1987	June 9, 1987	2260'		22181				
	Elevations (DA 3, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth 2185				
	6127 GR	Hospah	2170'						
	Perforations				Depth Casing Shoe 2258				
	2170' - 2174'				2236				
		TUBINE CASING, AND			SACKS CEN	45NT			
	HOLE SIZE	CASING & TUBING STEE	DEPTH SI						
	12"	8-5/8" J-55 20#	100'		.class B neat				
					ft.cmt. to sur				
	7-7./8"	5-1/2" J-55 15.5#	2258		s 65/35 1.83 c				
			feer recovery of total volu	640 cu	l ft .plus 100s u ft .118 cu f	ks B neat t. to surf			
· .	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	feer recovery of total volu pth or be for full 24 hours	me of Toad oil a	nd must be equal to or	exceed top attow			
	OIL WELL		Producing Method (Flow	v. pump, gas life	, etc.)				
-	Date First New Oil Run To Tanks	Date of Test	1						
	June 9, 1987	June 10, 1987	Swab test	<del></del>	Choke Size				
	Length of Test	Tubing Pressure			None				
	24 hours	0	Water - Bble.		None Gas-MCF				
i	Actual Prod. During Test 144	OII-Bbis. 144	0		None				
	/ 177		<u> </u>	·····	<u> </u>				
1	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bble Cantineate/MMC	F	Gravity of Condensate	•			
	Actual Prod. 1 *** MC17D	Length of Teet							
	Teeting Method (pital, back pr.)	Tubing Pressure(thut-in)	Casing messure (Shut	-in)	Choke Size				
İ	testing mathod (bitot) sace buy	FESI 3 S	4 1		<u> </u>				
ı		<u> </u>	<del>//</del>	ONSERVAT	ION DIVISION				
	CERTIFICATE OF COMPLIANC	<b>—</b> • • • • • • • • • • • • • • • • • • •	Paris		7.1	000			
		DIST. 9	APPROVED		750.	10 100			
	I hereby certify that the rules and r	egulations of the Oil Conservation and that the information given		Srank J (l)					
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and helief.			BY						
			TITL 5	TITLE SUPERVISOR DISTRICT # 1					
	•		This form is to be filed in compliance with MULE 1104.						
	. 1	•	This form is to	o be filed in C	ompriance with not	ed or deepened			
	mike malo	ney	If this is a req	west for allow	able for a newly drill	of the deviation			

mike malonay	
agent Gusley Oil Co.	
2.4-88	

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.