

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR BLACK OIL, INC.							
3. ADDRESS OF OPERATOR P.O. BOX 537, FARMINGTON, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FSL & 330' FWL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. DATE ISSUED FARMINGTON RESOURCE AREA 87 JUL -7 AM 9:28							
5. LEASE DESIGNATION AND SERIAL NO. WVG G-8612-1101							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME SALAZAR NAVAJO CITO							
9. WELL NO. 1							
10. FIELD AND POOL, OR WILDCAT NOSE ROCK							
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T20N, R12W							
12. COUNTY OR PARISH McKinley				13. STATE New Mexico			

15. DATE SPUDDED 6-1-87	16. DATE T.D. REACHED 6-6-87	17. DATE COMPL. (Ready to prod.) 6-12-87	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6137 GR	19. ELEV. CASINGHEAD 6137
20. TOTAL DEPTH, MD & TVD 2287'	21. PLUG, BACK T.D., MD & TVD 2253'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME* (MD AND TVD)* Hospah 2184' - 2194'
25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind.-SFL, Compensated Neutron, Lith Density Log/GR				26. WAS DIRECTIONAL SURVEY MADE No
27. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind.-SFL, Compensated Neutron, Lith Density Log/GR				27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	J-55 24#	200'	12-1/4"	110 sks, "B" Neat 130 cu.ft.	To Surface, None
4-1/2"	J-55 10.5#	2287'	6-1/4"	450 sks, 65/35, 1.83 cu.ft.	823 cu.ft.
				+100 sks "B" Neat 1.18 cu.ft.	118 cu.ft.
				Cmt. to Surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8	2200	

31. PERFORATION RECORD (Interval, size and number) 2184' - 2194' 4-JSPF 3/8"	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2184' - 2194' AMOUNT AND KIND OF MATERIAL USED 500 gal. 7.5% acid
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33. PRODUCTION							
DATE FIRST PRODUCTION June 12, 1987		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/4" x 6' x 7' x 9' RHAC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST June 12, 1987	HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD →	OIL—BBL. 140	GAS—MCF. None	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 140	GAS—MCF. -	WATER—BBL. -	OIL GRAVITY-API (CORR.) 35	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY

35. LIST OF ATTACHMENTS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <i>Samuel S. Blum</i>	TITLE President	DATE July 6, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Menefee	0	1065	Various Sands, had some porosity	Menefee	0	
Point Lookout	1065	1190	Porous water sand	Point Lookout	1065	1065
Mancos	1190	2070	Shale	Mancos	1190	1190
Hospah	2070	2194	Oil Sands	Hospah	2070	2070