

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Operator GURLEY OIL COMPANY	
Address P.O. BOX 2092, FARMINGTON, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Operator
Recompletion <input type="checkbox"/>	Change in Transporter of:
Change in Ownership <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Black Oil, Inc., P.O. Box 537, Farmington, NM 87499

DESCRIPTION OF WELL AND LEASE

Lease Name Salazar Navajocito	Well No. 1	Pool Name, Including Formation Nose Rock - Hospah Ext.	Kind of Lease State, Federal or Fee <u>Fee</u> NOG86	Lease No. 12-1101
Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line of Section <u>10</u> Township <u>20N</u> Range <u>12W</u> , NMPM, <u>McKinley</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permain Corporation	Address (Give address to which approved copy of this form is to be sent) 2502 West Main, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 10
	Twp. 20N	Rge. 12W
	Is gas actually connected? <u>No</u> When <u>No gas</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Heat'v.	Diff. Heat'v.
Date Spudded June 1, 1987	Date Compl. Ready to Prod. June 12, 1987	Total Depth 2287'		P.B.T.D. 2253'					
Elevations (Dip, RT, GR, etc.) 6137 GR	Name of Producing Formation Hospah	Top Oil/Gas Pay 2184'		Tubing Depth 2200'					
Perforations 2184' - 2194'				Depth Casing Shoe 2286'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8-5/8" J-55, 24#	200'	110 sks Class B Neat 1.18 cu. ft. sk, 118 cu.ft. to surface
6 1/2	4-1/2" J-55, 10.5#	2286'	450 sks.65/35,1.83 cu.ft.sks 823 cu.ft.+100 sks,Cl B neat 1.18cu.ft.sk,118cu.ft.to Surf.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks June 12, 1987	Date of Test June 13, 1987	Producing Method (Flow, pump, gas lift, etc.) Swab test	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size None
Actual Prod. During Test 140	Oil-Bbls. 140	Water-Bbls. None	Gas-MCF None

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Malone
Sam G. Gier
(Signature)
Agent Gurley Oil Co.
(Title)
2-4-88
(Date)

OIL CONSERVATION DIVISION

OCT 12 1988

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.