

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

G 8612-1101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SALAZAR NAVAJO CITO

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

NOSE ROCK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T20N, R12W

12. COUNTY OR
PARISH
McKinley

13. STATE
New Mexico

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW ☐ WORK ☐ DEEP ☐ PLUG ☐ DIFF. ☐ Other No Attempt
WELL OVER EN BACK RESVR.

2. NAME OF OPERATOR

BLACK OIL, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 537, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FWL, 380' FSL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED June 6, 1987 16. DATE T.D. REACHED 6-10-87 17. DATE COMPL. (Ready to prod.) No attempt - dry 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6143' GR 19. ELEV. CASINGHEAD 6143

20. TOTAL DEPTH, MD & TVD 2260 21. PLUG BACK T.D., MD & TVD P&A 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Ind. Laterolog/GR, Litho Density Log/Gr, Compensated Neutron

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	J-55 24#	200'	12-1/4"	140 sks, "B" Neat 165 cu. ft. Cement to Surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)

None P&A

See Form 9-331 dated 6/10/87

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	P&A

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Dry P&A

WELL STATUS (Producing or shut-in) DIST. 3

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

July 6, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Menefee	0	1075	Various sands had some porosity	Menefee	0	
Point Lookout	1075	1210	Porous water sand	Point Lookout	1075	1075
Mancos	1210	2200	Shale	Mancos Sh.	1210	1210
Hospah Sd.	2200	2205	Sand	Hospah Sd.	2200	2200

38. GEOLOGIC MARKERS