

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-9425	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BLACK OIL, INC.		8. Form or Lease Name STATE MARGIE
3. Address of Operator P.O. BOX 537, FARMINGTON, NM 87499		9. Well No. 2
4. Location of well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20N</u> RANGE <u>12W</u> N.M.P.M.		10. Field and Pool, or Whist NOSE ROCK-HOSPAN EXT.
15. Elevation (Show whether DF, RT, GR, etc.) 6118 GR		12. County McKinley

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spud on June 24, 1987. We drilled a 12-1/4" hole to 105' and set 100' of 8-5/8" casing. We cemented this with 85 sacks of Class "B" neat cement (100 cu. ft.) with good cement to surface. We then drilled a 7-7/8" hole to T.D. at 2243' GL. We logged the well and ran 2242' of 5-1/2" 15.5# J-55 casing. Well was cemented with 325 sacks 65/35, (1.83 cu. ft./Sk, 594 cu. ft.). This was tailed with 100 sacks Class "B" neat (1.18 cu.ft./sk., 118 cu. ft.. We had good cement circulated to surface. We now intend to perforate with 4 holes per foot from 2169' - 2176'.

RECEIVED
JUL 07 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE President DATE July 6, 1987

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

APPROVED BY _____ TITLE _____ DATE JUL 07 1987

CONDITIONS OF APPROVAL, IF ANY: