OIL CONSERVATION DIVISION

of this time of the property	OIL CONSERVA	тюн ріуізіон	Revised 10-1-70
Distribution	Р, О, ВО.	× 2088	
TANTA FE	SANTA FE, NEW	MEXICO 87501	
711.E			
LAND OFFICE			
UIL	REQUEST FOR	· ·	
TRANSPORTER	44	-	
OPENATOR	AUTHURIZATION TO TRANSP	PORT OIL AND NATURAL GAS	+
Operation Office			
" CURLEY OIL COMPAN	1A		
	ARMINGTON, NM 87499		
	naithoroughir 07492	•	
Reason(s) for liling (Check proper box	,	Other (Please explain)	
New Well	Change in Transporter of:	Change of Opera	tor
Recompletion	OII Dry Gas	· []	
Change in Ownership	Casinghead Gas Condens	sale	
f change of ownership give name and address of previous owner	Black Oil, Inc., P.O. Bo	ox 537, Farmington, NM 8	7499
		•	
ESCRIPTION OF WELL AND	LEASE	Lyted of Lond	Lagra No.
Legae Name	Well No. Pool Name, Including Fo		
State Margie	1 Nose Rock - Ho	ospah Ext. State, Federa	State LG-9425
Location			ļ
Unit Letter B : 99	O Feet From The North Line	and 1650 Feet From '	TheEast
Line of Section 16 To	waship 20N Range 1	L2W , NMPM, McKinl	ey County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Ol	or Condensate .		
The Permian Corpo	einghead Gas or Dry Gas	2502 W. Main, Farmingto Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Ca None	singhedd Cds Diy Cds	Addiese lose parents as well a	
	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
If well produces oil or liquids,	Unit Sec. Twp. Rge.	l' • '	No. coc
give location of tanks.	<u></u>		No gas
f this production is commingled wi	th that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Completi		1 1	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 7/3/87	7/21/87	2262'	2225
Y	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF 3, RT, GR, etc.) 6142	Hospah	2190'	2207'
			Depth Casing Shoe
2190 - 2198 .038	holes, 2-JSPF		2260'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-5/8" 20# J-55	100'	60 sks B Neat 71 cu ft
12-1/4" 7-7/8"	5-1/2" 18.5#	2262'	415 sks. B Neat & 65/35
7-778	J-1/2		694 cu.ft.
			<u> </u>
AND DECLIEST I	ON ALLOWARIE (Test must be al	her recovery of total volume of load oil	and must be equal to or exceed top allow-
TEST DATA AND REQUEST	able for this de	pth or be for full 24 nours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	171, 410.7
	12/9/87 w/pump	2" x 1½" x 8 RWAC	
7/24/87 Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
24 hours			None Ggs - MCF
Actual Prod. During Test	Oil Bbls.	Water - Bbis.	
20 BOPD	20	45	TSTM
		lot	CCC C A POR
	_	<u>Uii</u>	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Neight Pion. 100.			1882 2 131 -
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-1m)	Choke Size
sand marine things			
	VOE.	OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLIAN	ICE .	1	906 17 688
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	7 9
			Trank JUL
		BY	SUPERVISOR DISTRICT # 3
BOOM TO TIME AND ASSISTANCE.		TITLE	SOLEHAISON DISTUINE ME A
•			co-clience with mit # 1104.
, , , , , , , , , , , , , , , , , , , ,		11	compliance with NULE 1104.
mikem	Mike Malones If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the deviate well, this form must be accompanied by a tabulation of the deviate.		
1 Mul		well, this form must be accomp	andance with MULE 111.

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.