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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			1	
SANTA FE				Revised 1-	ate Type of Lease	
FILE				STATE		
U.S.G.S.					Oil & Gas Lease No.	
LAND OFFICE					+62-5	
OPERATOR				Tim	THITTITITI	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
APPLICATION 1a. Type of Work	TOR PERMIT TO	DRILL, DELI LIV, O	K + Edd Dittel	7. Unit A	greement Name	
		DEEPEN	DI IIC D	ACK []		
b. Type of Well			8. Farm of	8. Farm or Lease Name		
OIL XX WELL WELL	OTHER	S	INGLE XX MULT		<del>cinson JACO</del>	
2. Name of Operator				9. Well N	0.	
Marjorie M. & Robe	ert M. Wilkinson	n		3		
3. Arrana <sup>f</sup> የማዋታማRATION					10. Field and Pool, or Wildcat	
220 Gold Ave SW 1223 First Interstate Bldg, Abg, NM 8/102					ckeye MV	
4. Location of Well	D Loc	600 FE	ET FHOM THE Nort	h_LINE		
<b>3 3</b>					1 <b>XX</b>	
AND 930 FEET FROM T	THE WEST LIN	E OF SEC. 32 TW	P. 20N RGE. 9W		7772711111111111	
				12. Count		
		<i>TTTTTT</i>		McKin	ien ()	
			. Proposed Depth 1	A. Fermation	20. Rotary or C.T.	
		//////////////////////////////////////	į.	Menefee MV	Rotary	
		& Status Plug. Bond 21		22. App	orox. Date Work will start	
21. Elevations (Show whether DF,		1		1	anuary 15, 1988	
6511 ungr. gi	rnd On	e well	Brana Corp.		andary 19, 1900	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	T EST. TOP	
	8 5/8	20	30	15sxs	Circ.	
12 <del>1</del> 6 <del>1</del>	4 1.2	9.5	1040	30sxs	800'	
07	-1 1 2					
		ĺ	ł	ı	i	
Plan to drill Menefee produ	ctive, will set	e mud to a TD o $4\frac{1}{2}$ " casing at	1040' and comp	rete open note	•	
	UNLESS DR	EXPIRES COMMENC LLING IS COMMENC CE MUST BE SUBMIT DAYS.	helt.	OIL C	22 1807 ON, DIV.	
IN ABOVE SPACE DESCRIBE PE	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA O	N PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW PRODU	
TIVE ZONE. CIVE BLOWOUT PREVENT	ER PROGRAM, IF ANT.	plete to the best of my kr				
Signed MA		Tule Morris B	. Jones, Engine	er Date	12-21-87	
	State Use)					
(This super for	state use)	DEPUTY CIL	il Jas (hspector, d	IST. #3	DEC 2.3 1987	
APPROVED BY	1 your	7171.5		UAIE		

CONDITIONS OF APPROVAL, IF ANY:

## OH, COMSUNYOUR DEPLYINGS

P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. Operator TACO Wilkinson Marjorie M. & Robert M. Wilkinson Hange Unit Letter Section 20 North 9 West McKinley Actual Footage Location of Well: 930 West feet from the 600 North line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Clev. 40.00 Blackeye Mesaverde Menefee 6511 Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ☐ No Mes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contoined herein is true and complete to the best of my knowledge and belief Jones. Engineer Morris Position Brana Corporation December 21, 1987 SECTION 32 DEC 2 2 1987 December 15, 1987 Registered Professional Engineer DIST. 3 and/or Land Surveyor اعتصد Edgar L. Risenhoover, L.S.

1980 2310

1370 1660

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