

DISTRIBUTION	
ANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-103 and C-11  
Effective 1-1-65

308710

RECEIVED  
MAR 8 1988

OIL CON. DIV.  
DIST. 3

I. Operator  
Marjorie M. & Robert M. Wilkinson  
Address  
Brana Corp., 320 Gold Ave. SW, Suite 1223, First Interstate Bldg, ABQ, NM 87102  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jaco	Well No. 3	Pool Name, Including Formation Blackeye MV	Kind of Lease State, Federal or Fee State	Lease No. K2462-5
Location Unit Letter D ; 600 Feet From The North Line and 1100 Feet From The West Line of Section 32 Township 20N Range 9W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Gary Refining Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 32	Twp. 20N	Rge. 9W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-23-88	Date Compl. Ready to Prod. 3-4-88	Total Depth 1090	P.B.T.D. 1081					
Elevations (DF, RKB, RT, GR, etc.) 6515 Gr.	Name of Producing Formation Menefee - MV	Top Oil/Gas Pay 1030	Tubing Depth 1041					
Perforations 1030' - 1050', 20' @ 2SPF	Depth Casing Shoe 1090							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11	CASING & TUBING SIZE 8 5/8	DEPTH SET 26	SACKS CEMENT 10 CF					
6 1/2	4 1/2	1090	50 CF					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

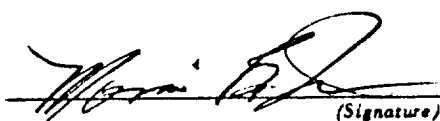
Date First New Oil Run To Tanks 3-4-88	Date of Test 3-6-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure 0	Casing Pressure 0	Choke Size 2"
Actual Prod. During Test 33 1/2 Bbls.	Oil - Bbls. 3 1/2	Water - Bbls. 30	Gas - MCF 0

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Morris B. Jones, Engineer  
(Title)

March 8, 1988  
(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAR 09 1988

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple