Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

ation and Senal No

NM-5980

6. If Indian, Allottee or Tribe Name

Conversion to Injection

Dispose Wate

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recentry to a different

Use "APPLICATION FOR PERMIT—" for such proposals 19 19 1:02	
SUBMIT IN TRIPLICATE (70 ) MM	7. If Unit or CA, Agreement Designation Communitization in progress
Oil Weil Gas Weil Other  2. Name of Operator	8. Well Name and No. Federal 21 No. 4
Merrion Oil & Gas Corporation  3. Address and Telephone No.	9. API Well No. 30-031-20934
610 Reilly Ave. Farmington NM 87401 ph: (505) 327-9801	10. Field and Pool, or Explatory Area Ojo Encino Entrada
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' fsl & 2310' fwl (se sw) Section 21, T20N, R5W, NMPM	11. County or Parish, State McKinley, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent  MAR 2 8 1996  Physician Back	hange of Plans iew Construction on-Routine Fracturing
Subsequent Report 0 77 Closes Casing Repair	/ater Shut-Off

ad Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Merrion requests your approval to plug back the vertical Entrada in this well by setting a cement retainer in the 7" casing at 5850' KB± and squeezing the Entrada perforated interval, 5909'-15', with 50ax (59cf) Class B cement.

Other Horizontal Redrill

Will mill up to 80 feet of 7" casing section at a kick-off point in the Morrixon formation (depth not yet chosen). Will spot a kick-off cement plug across the milled section, dress off and mobilize directional drilling equipment.

Will run in hole with mud motor and 6-1/8" bit. Will orient and kick off of cement plug in a southerly direction (subject to change during drilling). Will build angle and intersect the Entrada top at or near horizontal. Will continue to build angle to # 90°. Plan to run 4-1/2" liner through build section and cement in place with adequate cement to circulate to liner top inside of 7" casing. Will set linertop minimum of 50 feet into 7" casing. Will drill ahead with 3-7/8" bit. (If liner not used will continue with 6-1/8" bit) Will drill a horizontal lateral up to 1200 feet from surface location in a general southerly direction. Following drilling, no open hole logs are planned. The drilling mud will be displaced with water or other suitable completion fluid and the Entrada formation will be tested for sizing of a submersible pump.

Blow out preventers for 2M service will be used durring all phases of work through completion.

The drilling mud will be a low solids non-dispersed mud using polymer, gel and anti corrosion additives.

The reserve pit will be 70'X100'X6' in size and will line with 12mil liner.

Merrion has applied to the NMOCD for project approval and will not conduct any new drilling pending approval by the OCD. However, we do request that the BLM give contingent approval to conduct the wellbore preparation phase of this project immediately, stipulating that OCD final approval must be received prior to drilling the horizontal well.

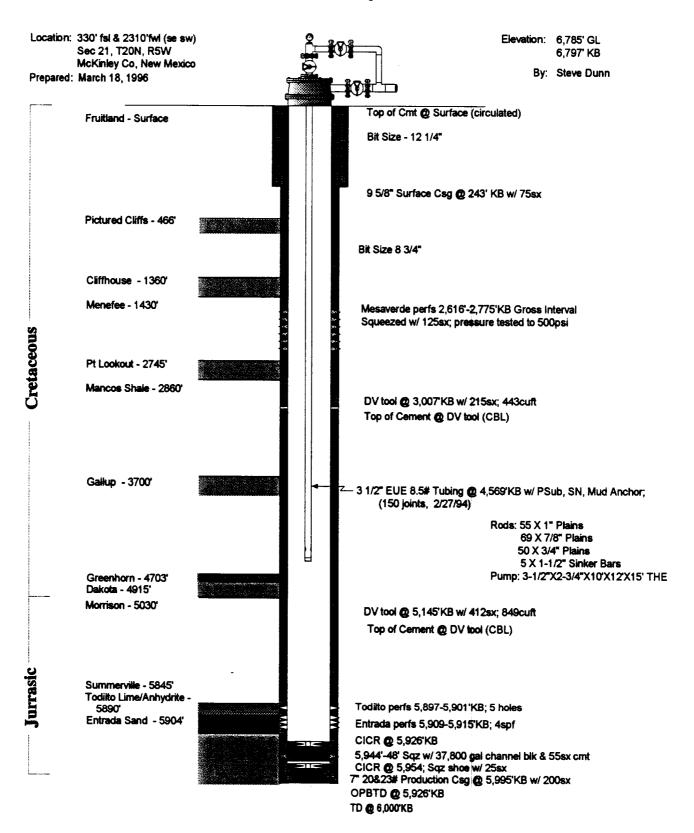
0, 0,	COPIES: BI	LM+4, LAND+1, ACTG+1, WELL FILE+1
14. I hereby county that the foregoing is true and correct. Signed	Steven S. Dunn Title Operations Mana	ager Date <u>March 18, 1996</u>
(This space for Federal or State office use)  Approved by  Conditions of approval, if any:	Title	APPROVED
		MAR 2 2 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, flotig ous or fraudulent statem matter within its jurisd

## Merrion Oil & Gas Corporation Wellbore Schematic

#### Federal 21 No. 4

#### **Present Wellbore Configuration**



# Merrion Oil & Gas Corporation Well Control Equipment Schematic for 2M Service

Attachment to Sundry Notice of Intent

### Federal 21 No. 4 Horizontal Entrada Well

Location: 330'fsl & 2310'fwl (se sw)

Sec 21, T20N, R5W, NMPM McKinley County, New Mexcio Date: March 18, 1996 By: Steven S. Dunn

