

Distribution: O+4 (BLM); 1-Accounting; 1- Land; 1-File

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

2000 APR 11 AM 11:05  
070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 65-5980
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' fsl & 2310' fwl (se sw) Section 21, T20N, R5W	8. FEDERAL 21 No. 4
	9. API Well No. 30-031-20934
	10. Field and Pool, or Exploratory Area Ojo Encino Entrada
	11. County or Parish, State McKinley County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/15/2000 MIRU A-Plus Well Service.

3/16/00 Dig out bradenhead, check pressures, well dead. RU blow down line. ND WH. Change rams to 3-1/2", change elevators. PU on 3-1/2" and remove slips. Strip on BOPs and test. POH & LD 150 jts of 3-1/2" (88 jts on 1 float & 62 jts on other float), change over to 2-3/8". Tally and PU 31 joints of 2-3/8" tbq.

3/17/00 Open up well 0 psi. PU 155 jts of 2-3/8" tbq, tag with 185 jts with 20' stickup. LD 1 jt. RU & pressure tested to 106 psi and load hole with 25 bbls and circulate clean with 80 bbls more. Pressure tested 7" casing to 500# for 15 mins - held OK. Pump **Plug #1** from 5858'-5808' with 19 sxs Class 'B' cement, 15.6#, TOC at 5758'. LD 31 jts to 4865'. Load hole and pump **Plug #2** from 4865'-4751' with 32 sxs Class 'B' cement, 15.6#, TOC at 4701'. LD 40 jts. Load hole and pump **Pug #3** from 3591'-3479' with 31 sxs Class 'B' cement, 15.6#, TOC at 3429'. LD 5 jts, stand back 20 stands.

\*\*\* CONTINUED OTHER SIDE \*\*\*

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drig & Prod Manager Date 4/7/00

(This space for Federal or State office use)

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date APR 12 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.