

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-105
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

34. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-9425

1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐		OTHER ☐	
2. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐ DIFF. RESVR. ☐	
3. Name of Operator		BLACK OIL, INC.		16. Farm or Lease Name STATE COOKIE	
4. Address of Operator		P.O. Box 537, Farmington, NM 87499		9. well No. 2	
5. Location of Well		UNIT LETTER <u>A</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>405</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>20N</u> RGE. <u>12W</u>		10. Field and Pool, or Wilcox NOSE ROCK- HOSPAN EXT.	
15. Date Spudded 4-25-88		16. Date T.D. Reached 5-6-88		17. Date Compl. (Ready to Prod.) 5-12-88	
18. Elevations (DF, RKB, RT, GR, etc.) 6130		19. Elev. Casinghead 6130'		12. County McKinley	
20. Total Depth 2310		21. Plug Back T.D. 2218		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools X		Cable Tools	
24. Producing Interval(s), at this completion - Top, Bottom, Name Hospah Sand - 2050' - 2250'		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Dual Ind. SFL, Comp. Neutron, Litho Density, GR	
27. Was well Cored No		28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23# J-55	120'	8-3/4"	150 sks. 59 cu.ft. to Surface	None
4-1/2"	10.5# J-55	2305'	6-1/4"	230 sks. 428 cu.ft., 65/35 light, plus	
				75 sks. cl. 'B' Neat, 88 cu.ft. (Surface)	None
29. LINER RECORD		30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	2205'
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2223' - 2226' 4-JSPF, 16 holer, 3/8"		DEPTH INTERVAL			
Bridge Plug 2218'		AMOUNT AND KIND MATERIAL USED			
2186'-90' & 2196'-98' 2-JSPF, 16 holer, 3/8"		2223'-26' 250 gal. 7 1/2% HCL - wash perf.			
		2186'-90', 2196'-98' 250 gal. 7 1/2% HCL, wash perf.			
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)			
None	Flowing	Shut-in			
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF
5-12-88	4	2		0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
0	0		0	0	144
35. List of Attachments		36. Test Witnessed By Mike Maloney			
None		37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
President		DATE			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or re-opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. T. Rivers _____	T. Devonian _____	T. Menefee _____ 0	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 1050	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 1170	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 2300	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Peradock _____	T. Ellenburger _____	T. Dakota _____	T. Hospah 2050'
T. Elmshry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bourne C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2050' _____ to 2250' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1050	1050	Menefee				
1050	1170	120	Point Lookout				
1170	2050	880	Mancos Shale				
2050	2300	250	Hospah				
2300			Gallup				