

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.C.S.	
LAND OFFICE	
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 9425	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator BLACK OIL, INC.		8. Form or Lease Name State Cookie
3. Address of Operator P.O. Box 537, Farmington, NM 87499		9. Well No. 2
4. Location of well UNIT LETTER <u>A</u> <u>330'</u> FEET FROM THE <u>North</u> LINE AND <u>405</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20N</u> RANGE <u>12W</u> N.M.P.M.		10. Field and Pool, or where Nose Rock - Hospah Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 6130' GR		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforating completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Bit and scraper was ran to 2270' BPTD. Well was perforated from 2223' - 2226' with 4-JSPF. Tubing was run to 2236', perforations were washed with 250 gal. 7½% HCL. Well was flow tested 4 hours with 100% H₂O. Tubing was pulled and a wireline BP was set at 2218'. Well was perforated from 2186' - 2190' and 2196' - 2198' with 2-JSPF. Tubing was ran and set with botton at 2205'. Perforations were washed with 250 gal. 7½% HCL. Well was flow tested 4 hours, recovered 100% H₂O. Well is shut in for evaluation.

RECEIVED  
MAY 17 1988  
OIL CON. DIV.  
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE May 16, 1988

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2 DATE MAY 17 1988

CONDITIONS OF APPROVAL, IF ANY: