

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-108
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease	State ☒ Fee ☐
3. State Oil & Gas Lease No.	LG-9425

1a. TYPE OF WELL		OIL WELL ☒	GAS WELL ☐	DRY ☐	RECEIVED MAY 17 1988 OIL CON. DIV. DIST. 3	7. Unit Agreement Name		
1b. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐		PLUG BACK ☐	DIFF. RESVR. ☐	8. Farm or Lease Name State Leigh
2. Name of Operator		BLACK OIL, INC.				9. Well No. 1		
3. Address of Operator		P.O. Box 537, Farmington, NM 87499				10. Field and Pool, or Willcat Nose Rock - Hospah Ext.		
4. Location of well		UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>20B</u> RGE. <u>12W</u> NMPM				12. County McKinley		
15. Date Spudded 5-7-88	16. Date T.D. Reached 5-12-88	17. Date Compl. (Ready to Prod.) P&A	18. Elevations (DF, RKB, RT, GR, etc.) 6161 GR		19. Elev. Casinghead 6161			
20. Total Depth 2300'	21. Plug Back T.D. P&A	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools ☒	Cable Tools			
24. Producing interval(s), of this completion - Top, Bottom, Name N/A P&A						25. Was Directional Survey Made No		
26. Type Electric and Other Logs Run Dual Ind. SFL, Comp. Neutron, Litho Density, GR						27. Was well Cored No		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	100'	8-3/4"	35 sks. (41 cu.ft.) Cl. 'B'	Neat To Surf.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A							

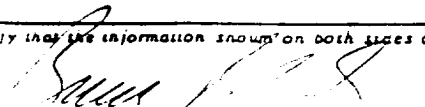
31. Perforation Record (Interval, size and number) P&A	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	P&A	

33. PRODUCTION							
Date First Production P&A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

 President, May 16, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any new drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 0	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 1150	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 1200	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Hospah 2170
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2170 _____ to 2210 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1050	1050	Menefee				
1050	1200	150	Point Lookout				
1200	2170	970	Mancos Shale				
2170	2210	40	Hospah				