

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
LG-9425	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BLACK OIL, INC.		8. Form or Lease Name State Leigh
3. Address of Operator P.O. Box 537, Farmington, NM 87499		9. Well No. 1
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Whichever Nose Rock - Hospah Ext
11. Elevation (Show whether DF, RT, GR, etc.) 6161 GR		12. County McKinley

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Plugging & Abandonment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We drilled a 6 1/4" hole from 100' to 2300'. Open hole logs were run. No oil sands were found. Verbal approval to plug was obtained from Mr. Charles Gholsom by phone at 10:15 p.m. on 5/12/88. Plugs were placed as follows: Plug No. 1 - 2300' - 2140' with 30 sacks, (35 cu.ft.) Cl. 'B' Neat Cement; Plug No. 2 - 1200' - 1040' with 50 sacks, (59 cu.ft.) Cl. 'B' Neat Cement; Plug No. 3 - 160' - surface with 35 sacks (41 cu.ft.) Cl. 'B' Neat Cement, 10 PPG mud was placed between plugs.

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MAY 16 1988  
OIL CONSERVATION DIVISION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholsom TITLE President DATE May 16, 1988

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. 43

DATE JUN 08 1988

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: