

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Wildcat Drilling

2. NAME OF OPERATOR Burr Oil & Gas, Inc.

3. ADDRESS OF OPERATOR P.O. Box 50, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 750' FSL & 650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
KB 6789, DF 6788, GL 6784

5. LEASE DESIGNATION AND SERIAL NO.  
M70-721-88-0001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
ZUNI TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Zuni

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
WILDCAT YESU

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T11N, R19W

12. COUNTY OR PARISH  
McKinley

13. STATE  
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other) running surface casing

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 24 joints 7" of 20# casing set at 995'. Cemented with 150 sx Class "B" cement. Cement circulated. Plug down at 5:00 p.m. November 28, 1988. Waiting on cement 24 hours, tested casing with 500 PSI. Held okay.

RECEIVED  
JUN 22 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*  
O. D. Hicks

TITLE Agent

DATE 12/1/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUN 16 1989

FARMINGTON RESOURCE AREA

BY *[Signature]*

\*See Instructions on Reverse Side

NMOC