

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

M70-721-88-0001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ZUNI TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zuni

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT 1/ES0

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.28, T11N, R19W

12. COUNTY OR
PARISH

McKinley

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Plug & Abandon

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other Plug & Abandon

2. NAME OF OPERATOR

BURR OIL & GAS, INC.

3. ADDRESS OF OPERATOR

P.O. Box 50, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 750' FSL & 650' FEL

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/17/88

16. DATE T.D. REACHED

12/05/88

17. DATE COMPL. (Ready to prod.)

P & A 12/10/88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB6789, DF 6788, GL 6784

19. ELEV. CASINGHEAD

n/a

20. TOTAL DEPTH, MD & TVD

1885'

21. PLUG, BACK T.D., MD & TVD

na/

22. IF MULTIPLE COMPL.,
HOW MANY*

n/a

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

n/a

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Plug & Abandon

25. TYPE ELECTRIC AND OTHER LOGS RUN

Dual induction SEL, DIL, LDT, CNL, GF, CALI

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	995'	8 5/8"	cemented w/150 sx circulated.	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE						NONE	

31. PERFORATION RECORD (Interval, size and number)

NONE -PLUG & ABANDON

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND TYPE OF FLUID USED
P & A	

33.*

PRDUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

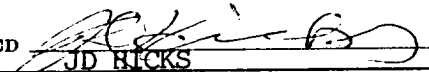
TEST WITNESSED BY
JUN 16 1989

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Agent

DATE

12/15/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCB

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
San Andres Glorietta Yeaso ABO	1087' 1200' 1370' 1710'	1200' 1370' 1710' Unknown TD 1885' in ABO	Well was drilled with air mist. Estimated water production 100 BBLs/Hour. Water was fresh, no oil show was encountered, see Electric Log for Porous Zones	San Andres Glorietta Yeaso ABO	1087' 1200' 1370' 1710'	1087' 1200' 1370' 1710'