

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole

Name of Operator
Diversified Operating Corporation

Address of Operator
1600 Stout Street, Suite 1900 Denver, Colorado 80202

Location of Well
UNIT LETTER 0 1980 FEET FROM THE East LINE AND 990 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 16 N RANGE 7 W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Enchantment

9. Well No.
36-15

10. Field and Pool, or Wildcat
Wildcat

12. County
McKinley

15. Elevation (Show whether DF, RT, GR, etc.)
6474' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1103.

The above referenced well was plugged as follows:

95 sacks standard cement 2127-1840'
61 sacks standard cement 1090- 990'
67 sacks standard cement 400- 300'
37 sacks standard cement 105- 0'

The work was done on February 9, 1989.

*Deposited
Can't find
file.
(hook in the
box line file?)
me*

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MAR 02 1989

OIL CON. DIV

DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TJ. Gorman TITLE Manager of Operations DATE February 22, 1989

APPROVED BY [Signature] TITLE [Signature] DATE APR 02 1989

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIV.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Enchantment

9. Well No.
36-15

10. Field and Pool, or Wildcat
Wildcat

12. County
McKinley

19. Elev. Casinghead

23. Intervals Drilled By
Rotary Tools
0-2127'

25. Was Directional Survey Made
No

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD N/A

30. TUBING RECORD N/A

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments
Formation Tops

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. L. Comm* TITLE Manager of Operations DATE February 22, 1989

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator
Diversified Operating Corporation

3. Address of Operator
1600 Stout Street, Suite 1900 Denver, Colorado 80202

4. Location of Well
UNIT LETTER _____ LOCATED 1980 FEET FROM THE East LINE AND 990 FEET FROM

THE South LINE OF SEC. 36 TWP. 16 N. RGE. 7 W.

15. Date Spudded 2-01-89 16. Date T.D. Reached 2-09-89 17. Date Compl. (Ready to Prod.) N/A

18. Elevations (DF, RKB, RT, GR, etc.) 6474' GL

20. Total Depth 2127' 21. Plug Back T.D. N/A

22. If Multiple Compl., How Many

24. Producing Interval(s), of this completion - Top, Bottom, Name

26. Type Electric and Other Logs Run
DIL, FDC, GR, and Microlog

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD N/A

30. TUBING RECORD N/A

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. L. Comm* TITLE Manager of Operations DATE February 22, 1989

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Qjo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingae _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Attachment				

Formation Tops
 Enchantment 15-36
 Section 36, T16N, R7W
 McKinley County, New Mexico

<u>Formation</u>	<u>Depth (Elevation)</u>	<u>Lithology</u>
Upper Mancos	Surface	Shale
Crevasse Canyon Member	158' (+6320)	Sandstone
Upper Mancos	455' (+6023)	Shale
Upper Gallup (Upper Hospah)	780' (+5698)	Sandstone and Shale
Massive Gallup (Lower Hospah)	1040' (+5438)	Sandstone
Lower Mancos	1115' (+5363)	Shale
Greenhorn	1803' (+4675)	Calcareous Shale
Graneros	1854' (+4624)	Shale
Dakota "A"	1890' (+4588)	Sandstone
Dakota "B"	1972' (+4506)	Sandstone
Dakota "D"	2044' (+4434)	Sandstone

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 OIL CON. DIV
 DIST. 2