

Submit to Appropriate  
District Office  
State Lease -- 6 copies  
Fee Lease -- 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-031-26942

5. Indicate Type of Lease

STATE ☐

FREE ☒

6. State Oil & Gas Lease No.

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

Bullseye ~~16~~

2. Name of Operator

Devcon Operations Company, Inc., and  
~~Olsen Energy Associates Co-Operators~~

8. Well No.

16

3. Address of Operator

1801 Broadwav. Suite 600, Denver, Colorado 80202 - 3834

9. Pool name or Wildcat

Marcelina ~~Palacio~~

4. Well Location

Unit Letter M : 960 Feet From The South Line and 360 Feet From The West Line

Section

18

Township

16 North Range 9 West

NMPM

McKinley

County

10. Proposed Depth

1950 feet

11. Formation

Dakota

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

7228 GR

14. Kind & Status Plug. Bond

15. Drilling Contractor

Joe Salazar

16. Approx. Date Work will start

3 -13- 89

17.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4       | 8 5/8          | 24              | 85            | 50              | Surface  |
| 7 7/8        | 4 1/2          | 9.5             | 1950          | 400             | Surface  |

- 1) Drill 12 1/4 inch hole to 85 feet.
- 2) Cement 8 5/8 inch casing to surface with 50 sx.
- 3) Install 3000 PSI bladder type BOP.
- 4) WOC 18 hrs., Test casing and BOP to 1000 PSI.
- 5) Drill 7 7/8 inch hole to 850 feet.
- 6) Core 40 feet with 4 7/8 inch X 3.0 inch core barrel.
- 7) Ream core hole and drill 7 7/8 inch hole to TD.
- 8) Log and run 4 1/2 inch casing to TD.
- 9) Cement to surface with 400 sx.

APPROVAL EXPIRES 12-1-89  
UNLESS DRILLING IS COMMENCED  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS

40 ft. w/#12  
**RECEIVED**  
MAR 21 1989  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eric Olsen TITLE President DATE 3/7/89  
(303)

TYPE OR PRINT NAME Devcon Operations Company, Inc., and Olsen Energy Associates TELEPHONE NO. 297 - 8811

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE MAR 21 1989

CONDITIONS OF APPROVAL, IF ANY:

Will be for gas & oil well