

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(*Other instructions on re-
verse side)

Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM 4953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Little Blue Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 15, T19N, R5W

12. COUNTY OR PARISH; 13. STATE

McKinley New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
MERRION OIL & GAS CORPORATION
3. ADDRESS OF OPERATOR
P. O. Box 840, Farmington, N.M.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2,310' FNL and 330' FWL

14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,610' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil and Gas requests approval to modify our casing and cementing program as follows:

1. Drill 9-3/4" hole to 100' K.B. Set 100' of 7" 20 lb/ft J-55 surface casing with 43 sx (50 cu. ft) "B" 2% CaCl₂. TOC @ surface.
2. Drill 6-1/4" hole to TD.

No other changes are necessary. We anticipate work will start September 28, 1989.

RECEIVED

SEP 20 1989

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Steven S. Dunn

(This space for Federal or State office use)

TITLE Operations Manager

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 9/13/89

SEP 15 1989

Ken Townsend

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side