

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 4953
2. NAME OF OPERATOR Merrion Oil & Gas Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL & 330' FWL	8. FARM OR LEASE NAME Little Blue Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,601' GR	10. FIELD AND POOL, OR WILDCAT Undesignated Mesaverde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T19N, R5W
	12. COUNTY OR PARISH McKinley
	13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR PLUG

CHANGE PLANS

(Other) Spud notice

Other

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Spudded the Little Blue Federal No. 1 at 2:00 p.m., October 19, 1989. Drilling history attached.

RECEIVED
DEC 11 1989
OIL CON. DIV
DIST. 3

19. I hereby certify that the foregoing is true and correct

SIGNATURE

Steven S. Dunn

TITLE Operations Manager

DATE 10/24/89

(This space is for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

DEC 06 1989

BLM - 6

Pitco - 1

Andrea Singer Pollack Rev. Trust

*See Instructions on Reverse Side

Singer Oil Co. - 1

BY KH

LITTLE BLUE FEDERAL NO. 1

October 19, 1989

Move rig on location and rig up. Spud well @ 2:00 p.m. Drilled 12-1/4" hole to a depth of 100' K.B. Ran 3 jts of 7" 34# casing - total of 99.80 ft and cement as follows: Establish circulation with H₂O. Mixed and pumped 50 sk of Class "B" cement with 2% Cacl and displace with 3.9 Bbls H₂O. Circulated 3 Bbls cement to surface. Plug down @ 8:00. Shut well in. WOC. (ARM)

October 20, 1989

Hourly break down:

8 - 11 Nipple up well head and BOP - pressure test casing to 600 psi for 30 min. Test okay.

11 - 12 Drill out cement

12 - 7 Drill on Bit No. 2 - 6-1/4 DT2G Smith

Depth - 500 ft.

Dev. Survey - 100 ft 1/4°

Drilling fluid - water

October 21, 1989

Current Operation: Shut down. (ARM)

October 22, 1989

TD: 715'

Current Operation: Drill ahead to 715'. Trip for Bit No. 3.

Drill ahead to 875'. Drilled 375 ft. in the last 24 hours.

Survey: 1/4° @ 700'. (ARM)

October 23, 1989

TD: 1,120'

Current Operation: Drill ahead to 1,120' w/ bit #3. Drilled 245 ft in the last 24 hours. Start trip out of hole w/ bit #3. Mud vis: 28; Wt: 8.9; WL: 10. SDON. (ARM)