

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-4953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Little Blue Fed No. 1

9. API Well No.  
30-031-20945

10. Field and Pool, or Exploratory Area  
Undesignated Mesaverde

11. County or Parish, State  
McKinley, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840 Farmington NM 87499  
ph: (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,310' fml & 330' fwl (sw nw)  
Section 15, T19N, R05W, NMPM

RECEIVED  
MAY 22 1995

OIL COR. DIV.  
DIST. 8

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary Shut-in  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Merrion Oil & Gas Corporation requests that the BLM approve a 1-year temporary shut-in for the subject well. At the end of this period we will either have the well on production or will submit a plan to plug & abandon.

Merrion requests a shut-in because we would like to put the well on an extended test before we condemn the Menefee Coals. Currently the well is capable of flowing water with a small quantity of gas. But we are unable to dispose of the water until we put our Entrada injection system into operation. To put the system in operation for the Little Blue well alone is cost prohibitive.

However, Merrion is currently making plans for further horizontal drilling in the Entrada and we are tentatively set to drill one or two additional wells this summer. At that time we will be putting the water injection system in operation and we can then pump the water off of the Little Blue and do a proper test. We are asking the BLM to give us the opportunity to proceed with the Entrada development prior to beginning the test on the Little Blue.

If successful, the Menefee could be the next major source of natural gas in the San Juan basin. Because of this, we believe it is important to continue our test.

The well circulated cement to surface during the primary cement job and potential for fluid migration or crossflow is almost non-existent.

THIS APPROVAL EXPIRES

COPIES: BLM+4, LAND+1, ACTG+1, WELL FILE+1

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Operations Manager

Date May 11, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

MAY 11 1995

DISTRICT MANAGER