

Distribution: O+4 (BLM); 1-Accounting; 1- Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS - 2

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-4953
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) E-Section 15, T19N, R05W, SWNW 2310' fnl & 330 fnl	8. Well Name and No. Little Blue Federal No. 1
	9. API Well No. 30-031-20945
	10. Field and Pool, or Exploratory Area Undesignated Mesaverde
	11. County or Parish, State McKinley County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)		

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/25/97 MIRU A-Plus Well Service.

9/26/97 LD 80 - 3/4" rods, 1 polish rod, pump and cups broken on pump, left in tubing. ND WH, NU BOP. POH with 64 jts of 2-3/8" at 2009'. RIH with 63 joints to 2040'. Pump Plug 1A with 35 sxs good cement from 2040' up to 1578'. LD 15 joints up to 1578'. Pump Plug #1 with 35 sxs good cement from 1578' TOC @ 1107'. Stand back 18 stands, LD 14 joints, 18 stands a 1123'. WOC.

9/29/97 RIH with 38 jts of 2-3/8", tag cement at 1183'. Circulated with 3 bbls. Press tested csg to 250 psi for 10 mins - held good. LD 8 jts with 30 jts at 934'. Pump Plug #2 with 27 sxs (15.6#) good cement. TOC @ 568'. LD 25 jts left 5 jts in hole @ 156'. Circulated casing clean with 2-1/2 bbls. Pump Plug #3 surface with 20 sxs good cement, circulate 1 bbl at wellhead, displacement 1/2 bbl. LD 5 joints. Shut in well. Open well, NU BOP, dig out WH and cut off. Pump dry hole marker with 28 sxs good cement, cement was 3' down in 4-1/2", 10' down in 7". RD pump truck and rig. Cut anchor off.

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn

Title Drlg & Prod Manager

Date 10/1/97

(This space for Federal or State office use)

Approved By /s/ Duane W. Spence

Title

Date OCT - 3 1997

Conditions of approval, if any: