		, , , , , ,				,	- MUUL	BBBAVED
Form 3160-4 (October 1990)	' U	INITED	STATE	S si	UBMIT IN	DUPLICATE	OMB	APPROVED IO. 1004-0137 Secember 31, 1991
MICHBENTH	DEPARTM				OR	(See other it structions of reverse side	A	ATION AND SERIAL NO.
HIP CITI	BUREA	U OF LAN	D MANAGE	MENT			NM-750) 9
		0.05601	ADI ETIOI	N DEDO	DT AN	N/OG*	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME
WELL CON	APLETION O				XI AIN	/	7. UNIT AGREEM	
Is. TYPE OF WELL	WHILL	GAR WELL	DRY	Other _	 	/	7. UNIT AGREEM	ENT NAME
L TYPE OF COMP	WORK TO DEEP-		DIFF.	Other -			8. FARM OR L	EASE NAME, WELL NO.
NEW WHILL	OYER LEN L	BXCK C	J EENVR. C	Other _			- 7	oring #1
	Oil & Gas	Corpor	ation				9. API WELL NO.	
3. ADDRESS AND	TELEPHONE NO.				05 /301			1-20949
4. LOCATION OF WELL	840, Farmin	ngton,	M 874	99 5	05/327	-9801	1	ncino Entrada
4. LOCATION OF WELL				. ung State		No. 1 To September 1	11. BEC., T., R., 3	4., OR BLOCK AND SURVEY
,	2310' FSI	_ & 790	' FEL			***	OR AREA	e e z
At top prod. inte	rval reported below						Sec 2	B, T20N, R5W
At total depth			14. PERMIT		DATE	188UED	12. COUNTY OR	13. STATE
							McKinle	v NM
15. DATE SPUDDED	16. DATE T.D. REACT	IED 17. DATI	COMPL. (Rea	dy to prod.)	18. ELE	ATIONS (DF, RKE	, RT, GB, STC.)* 1	BLEV. CASINGHEAD
3/9/92	-3/19/92		Dry Hol	e 3.21-9.2	6,78	3' RKB, 6	,775' GL	
29. TOTAL DEPTH, MD A	1	MCK T.D., MD &	TVD 22. IF	MULTIPLE CO W MANTO)MPL.,	23. INTERVALS	7	NA
6,109' KB	NA NA		PORTON MAI	NA	TYD) •	<u> </u>	0-6,109	25. WAS DIRECTIONAL
24. PRODUCING INTERV	/AL(S), OF THIS COM	PLETION—TOP.	, BUTTUM, AMA	15 (25 25				SURVEY MADS
none	·							No
26. TYPE ELECTRIC A					_		27	. WAS WELL CORED
Sonic, In	duction and	d Densi	ty and	Neutro	n logs	3		No
28.	WEIGHT, LB./FT.	CASI	NG RECORD	(Report all a			CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#/40#	254'		12-1/4		sx 'B'	(230 cu f	t)
9-5/6	70#/40#			12 1/		v/ 2% Cal		None
						30.	TUBING RECOR	
29.		TTOM (MD)	SACKS CEME	NT* SCREI	N (MD)	SIZE	DEPTH SET (MD)	
8128	TOP (MD) BO	IIUM (MD)	JACKS COM					
	1			1.				
31. PERFORATION REC	ORD (Interval size		WELL	32.			CTURE, CEMENT S	
	(D) E	CEI	AEL	II	H INTERVA		CTURE, CEMENT S	
31. PERPORATION REC		CEI	AEL	II				
			V E [II	H INTERVA			
			DIV					OF MATERIAL USED
Dry Hol		LCON	VIQ	PRODUCTION		S 22	AMOUNT AND KIRD	OF MATERIAL USED
Dry Hol			VIQ	PRODUCTION		S 22	AMOUNT AND KIRD	ATUS (Producing or
Dry Hol		LCON	Abwing, gas is	PRODUCTION OF THE PROPERTY OF	APA	S 22	AMOUNT AND KIRD (ATUS (Producing or
Dry Hol	e D FRODUCTI	L CON.	DIV Abwing, gas is	PRODUCTION OF THE PROPERTY OF	APA	type of pump)	WELL-AT SAME-IS WATER—BBIG	ATUS (Producing or
Dry Hol	e D FRODUCTI	L CON.	PROD'N. F	PRODUCTION OIL-	APA	Sype of pump) OR RECOR	WELL-ST RAME (ST. P.	GRE-OIL MATERIAL USED GRE-OIL MATERIAL USED
Dry Hol 35.* DATE FIRST PRODUCT! Dry Hole DATE OF TEST	OH PRODUCTI	CHOKE SIZE CALCULATED 24-ROUR BAT	PROD'N. F	PRODUCTION OIL-	APA -BBL. PTED F	type of pump)	WELL-AT AND KIND OF THE PROPERTY OF THE PROPER	ATUR (Producing or)) CAP-OIL RAFTO IL GEAVITY-API (CORE.)
Dry Hol 35.* DATE FIRST PRODUCT! Dry Hole DATE OF TEST	OH PRODUCTI	CHOKE SIZE CALCULATED 24-ROUR BAT	PROD'N. F	PRODUCTION OF ACCE	PTED F	Sype of pump) OR RECON	WELL-AT AND KIND OF THE STATE O	GAR-OIL MATERIAL USED GAR-OIL MATERIAL USED GRANITT-API (CORR.)
Dry Hol 35.* DATE FIRST PRODUCT! Dry Hole DATE OF TEST	e ON PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROSERVE AS (Sold, used for fue	CHOKE SIZE CALCULATED 24-ROUR BAT	PROD'N. F	PRODUCTION OF ACCE	PTED F	Sype of pump) OR RECOR	WELL-AT AND KIND OF THE STATE O	ATUR (Producing or
Dry Hol 33.* DATE FIRST PRODUCTS Dry Hole DATE OF TEST FLOW. TUBING FREES. 34. DISPOSITION OF G.	e ON PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROBLEMENTS	CHOKE SIZE CHOKE SIZE CALCULATED 24-ROUR BAT El, vented, etc.)	PROD'N. F TEST PER OIL.—BBL.	PRODUCTION OIL-	APR AMINGTUN	PPE OF PUMP) OR RECON WATE	WELL AT SHE'S WATER—BBLG	GRE-OIL MATERIAL USED ATUS (Producing or 1) GRE-OIL MATERIAL GRANITI-API (CORE.)
Dry Hol 33.* DATE FIRST PRODUCTS Dry Hole DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF G.	e ON PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROBLEMENTS	CHOKE SIZE CHOKE SIZE CALCULATED 24-ROUR BAT El, vented, etc.)	PROD'N. F TEST PER OIL.—BBL.	PRODUCTION OIL-	PTED F GAS MCF. APR 1	PESOURCE ARI	WELL-AT Shut-is WATER—BBIG WATER—BBIG TEST WITNESSE	ATUR (Producing or CAP-OIL MATERIAL USED CAP-OIL MATERIAL USED CAP-OIL MATERIAL USED
Dry Hol 35.* DATE FIRST PRODUCT! Dry Hole DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF G. 35. LIST OF ATTACH!	e ON PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROBLEMENTS	CHOKE SIZE CHOKE SIZE CALCULATED 24-ROUR BAT El, vented, etc.)	PROD'N. F TEST PER OIL.—BBL.	PRODUCTION OIL-	PTED F GAS MCF. APR 1	PPE OF PUMP) OR RECON WATE	WELL-AT Shut-is WATER—BBIG WATER—BBIG TEST WITNESSE	GRE-OIL MATERIAL USED ATUS (Producing or 1) GRE-OIL MATERIAL GRANITI-API (CORE.)
Dry Hol 33.* DATE FIRST PRODUCTS Dry Hole DATE OF TEST FLOW. TUBING FREES. 34. DISPOSITION OF G.	PRODUCTION	CHOKE SIZE CALCULATED 24-ROUR BAX el, vented, etc.)	PROD'N. F TEST PER OII.—BBL.	PRODUCTION OILLAND ACCE	PTED F GAB MCF. APR (AMINGTUN A Correct a	PESOURCE ARI	WELL AT AND KIND OF THE SAME AND WATER—BBL. OF TEST WITNESSEE OF THE SAME AND THE S	ATUR (Producing or)) CAP-OIL RAFTO (CORE.)

FORMATION	TOP	MOLLOR	DESCRIPTION, CONTENTS, ETC.		TOP)P
			CH 300	NAME	MEAS, DEPTH	TRUE VERT. DEPTH
Manafaa	• ,		BOY SH. 20% SS	Fruitland	Surface	
Mancos	4	-	SH.	Pictured Cliffs	431'	
L. Mancos				Cliffhouse	1,172'	
Dakota	re;		35, 30% SH	Menefee	1,208'	
Morrison		-	SH SH	mint Lookout	2,706'	
Morrison	·T		55, 40%	Mancos Shale	2,850	,
Morrison			5, 40% Sltstn	Gallup Sand	3,518	:
Entrada	The second			Graneros	4,6/8' 4.772'	
			3	Dakota	4,880	
1. T	े • • • • • • • • • • • • • • • • • • •			Burro Canyon	4,972'	
		<u>.</u>		Morrison	5.874	
	\$. +2****			Entrada Sand	5,951'	
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CONFIDENTIAL

MERRION OIL & GAS CORPORATION

OAK SPRING NO. 1

Sec. 28, T20N, R5W McKinley County, New Mexico

SLOPE TESTS

	Depth	Hole Deviation	Direction
#1	260'	1/20	Totco
#2	778 '	3/40	S40E
#3	1,274'	3/40	S31W
#4	1,861'	3/40	Totco
# 5	2,386'	1/20	Totco
#6	2,479'	1/20	S38E
#7	3,010'	3/40	S20E
#8	3,350'	1 ⁰	S20W
# 9	3,854'	3/40	S7W
#10	4,197'	1-1/40	S7W
#11	4,352'	3/40	S9W
#12	4,539'	1-1/8 ⁰	S53E
#13	4,943'	1-1/2 ⁰	S76W
#14	5,253'	1-1/4 ⁰	S70W
#15	5,747'	3/40	S13E
#16	5,969'	1/40	S3E

APR 9 1992 OIL CON DUA

I, Steven S. Dunn, being first duly sworn, depose and state that the above and foregoing depth and hole deviation figures are true and correct to the best of my information and belief.

Subscribed and sworn before me this 24th day of <u>March</u>, 1992.

Lesa L. Sullivan
Notary Public

My Commission Expires: August 7, 1994