

Submit to Addressee
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1/Well File
1 Land Form C-105
2 Acct Revised 1-1-89

WELL API NO.
30-031-20957

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESER. ☐ OTHER ☐

2. Name of Operator
MERRION OIL & GAS CORPORATION

3. Address of Operator
P. O. Box 840, Farmington, NM 87499

4. Well Location
Unit Letter C : 990 Feet From The North Line and 2350 Feet From The West Line
Section 5 Township 15N Range 6W NMPM McKinley County

10. Date Spudded 8/15/91
11. Date T.D. Reached 8/24/91
12. Date Compl. (Ready to Prod.) dry hole
13. Elevations (DF & RKB, RT, GR, etc.) 6611' GR, 6616' KB
14. Elev. Casinghead NA

15. Total Depth 3218' KB
16. Plug Back T.D. ---
17. If Multiple Compl. How Many Zones? ---
18. Intervals Drilled By Rotary Tools 0-3218' KB Cable Tools ---

19. Producing interval(s), of this completion - Top, Bottom, Name none
20. Was Directional Survey Made no

21. Type Electric and Other Logs Run IES Induction and Compensated Density
22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	103.84	12-1/4"	18.41 cu ft "B", 2% CaCl	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
None

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Surface - 30'	7 sx (8.5 cu ft) plug
900-1080'	68 sx (80 cu ft) plug
1800'-2150'	144 sx (170 cu ft) plug
PRODUCTION 2986-3218'	51 sx (60 cu ft) plug

28. Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Dry Hole

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Steven S. Dunn Printed Name Steven S. Dunn Title Operations Mgr Date 8/28/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 370'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 938'	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 1765'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 1931'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____ 2100'	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____ 3035'	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____ 3048'	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology