

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-83728

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Kahuna Grande #1

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat Entrada

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec 33, T16N, R6W

12. COUNTY OR PARISH

McKinley

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P. O. Box 840, Farmington, NM 87499 505/327-9801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1765' FNL & 1780' FEL

At top prod. interval reported below

At total depth

RECEIVED

OCT 30 1991

14. PERMIT NO. DATE ISSUED
OIL CON. DIV.

15. DATE SPUDDED 10/2/91 16. DATE T.D. REACHED 10/16/91 17. DATE COMPL. (Ready to produce) Dry Hole - P&A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6615' GL 6620' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3273' KB 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY 0-3273' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IFS Induction, FDC log, RFT

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32	252' KB	12-1/4"	205' 200 sx 'G', 2% CaCl	5 Bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Dry Hole								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
			→					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

George F. Sharpe

TITLE

Engineer

DATE

10/22/91

*(See Instructions and Spaces for Additional Data on Reverse Side) ACCEPTED FOR RECORD

38. GEOLOGIC MARKERS

Hospah	918'
M Gallup	993'
Greenhorn	1768'
Dakota	1845'
Morrison	2218'
Todilto	3142'
Entrada	3151'