

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-031-20960
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Boomer Sooner
2. Name of Operator Merrion Oil & Gas Corporation	8. Well No. 1
3. Address of Operator P. O. Box 840, Farmington, New Mexico	9. Pool name or Wildcat Wildcat Entrada

4. Well Location Unit Letter B : 990 Feet From The West Line and 2305 Feet From The East Line Section 21 Township 16N Range 9W NMPM McKinley County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
7099' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/30/91 Drilled to TD @ 3251'. Ran logs.

10/31/91 Mixed & pump 25 sx (30 cu.ft.) Class B neat (yield 1.18 ft/3sx), density 15.6#. Displace with 22.7 bbls 9.0#/gal mud. Spot across Entrada formation top 3064'-3164' KB. Pull to 2068'. Mix & pump 31 sx (36 cuft) "B" cmt. Displace with 14.5 bbls mud across Morrison top 1968'-2068'. Pull drill pipe to 1812'. Mix & pump 36 sx (42 cuft) "B" cmt. Displace with 7.5 bbls mud across Dakota top 1712'-1812'.

11/01/91 Pulled pipe to 1014'. Mix & pump 72 sx (85 cuft) C1 B neat cmt, yield 1.18 cuft/sx density 15.6#/gal. Displace cmt with 5.5 bbls to 9 oog mud to spot cmt across Gallup and Hospah formations @ 1014'-808'. Pull pipe to 174'. Mix & pump 63 sx (74 cuft) C1 B neat cmt Displace w/9 ppg mud to spot across surface csg and bring cmt to surface. Will notify when dry hole marker is in place.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 5/04/92
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Deputy Oil & Gas Inspector TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE 5-5-92

CONDITIONS OF APPROVAL, IF ANY: