

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-031-20963
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Santa Fe
8. Well No. 201
9. Pool name or Wildcat Chaco Wash Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Enerdyne Corporation
3. Address of Operator P.O. Box 502 Albuquerque, NM 87103	4. Well Location Unit Letter M : 660 Feet From The South Line and 459 Feet From The West Line Section 22 Township 20N Range 9W NMPM McKinley County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6451' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: OIL CON. DIV <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/20/92 8:45 am Spud the Santa Fe # 201 well, drilling a 6.25" dia. hole
5/21/92 1:32 pm T.D. well at 377' GR
5/22/92 10:00 am Log well from TD to surface with a dual induction, density gamma ray, SP
Ran 12 Jts., 4.5 in., 10.50 lb/ft, J-55 casing
Casing set at 377' GR
Guide shoe at 376' GR
Cement with 35 sks(47.60 cu. ft.), Class "B" with 2% gel
Plug down at 1:30 PM on 5/22/92
Circulate 1/4 Bbl cement to surface

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frank Welker TITLE Vice President DATE 5/29/92

TYPE OR PRINT NAME Frank Welker TELEPHONE NO. 291-9502

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE JUN - 4 1992

CONDITIONS OF APPROVAL, IF ANY: