

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-031-20963
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Santa Fe
8. Well No. 201
9. Pool name or Wildcat Chaco Wash Mesa Verde
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6451' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Enerdyne Corporation
3. Address of Operator P.O. Box 502 Albuquerque, N.M. 87103
4. Well Location Unit Letter M : 660 Feet From The South Line and 495 Feet From The West Line Section 22 Township 20N Range 9W NMPM McKinley County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/3/92 Circulate casing with 2% Kcl water. Pressure test casing to 1000 psi. No pressure loss in 30 min., release pressure.

6/5/92 Run correlation log from 370' GR to surface. Perforate casing at 345.50'- 346', 4 SPF, 6 holes

6/25/92 Spot 25 gal, 15% Hcl acid across perforations. After 45 min. circulate acid out of hole. Land production tubing with seating nipple at 346' GR. Run a RWAC pump and sucker rods. Hang rods on pump jack.

6/26/92 Put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frank Welker TITLE Vice President DATE 7/10/92

TYPE OR PRINT NAME Frank Welker TELEPHONE NO. 291-9502

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 16 1992

CONDITIONS OF APPROVAL, IF ANY: