

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-031-20969
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. State LG2779
7. Lease Name or Unit Agreement Name State
8. Well No. 301
9. Pool name or Wildcat Chaco Wash Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Enerdyne Corporation	
3. Address of Operator P.O. Box 502 Albuquerque, N.M. 87103	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1690</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>20N</u> Range <u>9W</u> NMPM <u>McKinley</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6426' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator proposes to set a cast iron bridge plug at 460'GR to isolate perforations at 504'-519' & 540'-547'GR.

Pressure test bridge plug.

Perforate casing at 364'-368'GR, 2 spf, 10 holes.

Swab test.

If oil productive, run a down hole pump and sucker rods, place well on production

Work to begin the week of October 19, 1992.

RECEIVED
OCT 21 1992
OIL CON. DIV.
DIST 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frank Welker TITLE Vice President DATE 10/16/92
TYPE OR PRINT NAME Frank Welker TELEPHONE NO 291-9502

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE Oil Conservation Division DATE OCT 21 1992

CONDITIONS OF APPROVAL, IF ANY: