

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-031-20970
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG 2779

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  State
2. Name of Operator Enerdyne Corporation	8. Well No. 300
3. Address of Operator P. O. Box 502, Albuquerque, NM 87103	9. Pool name or Wildcat Chaco Wash Mesa Verde
4. Well Location Unit Letter <u>H</u> : <u>1430</u> Feet From The <u>North</u> Line and <u>1040</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>20N</u> Range <u>9W</u> NMPM <u>McKinley</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6418' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>DIST. 3</u> <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Completion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/31/92 Pressure test casing to 1000 psi. No pressure loss in 30 min., release pressure.  
2/07/92 Run cased hole Gamma Ray, collar locator and Neutron Log from 451' GR to surface. Perforate:  
288-296, 1 SPF, 5 holes  
336-341, 1 SPF, 6 holes  
347-349, 1 SPF, 2 holes  
360-362, 1 SPF, 2 holes  
2/27/92 Run 2 3/8" tubing in hole, spot 55 gal. 10% Hcl across perforations. After 1 hour circulate acid out of hole.  
2/28/92 Run a 2" x 1 1/2" x 4' RWAC pump and a tapered string of 5/8" and 3/4" sucker rods. Hang rods on pump jack. Start pumping well at 12:30 P.M. (Con't page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frank Welker TITLE Vice President DATE 3/13/92  
TYPE OR PRINT NAME Frank Welker TELEPHONE NO. 291-9502

(This space for State Use)

Original Signed by CHARLES GHULSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 20 1992

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY:

Oil Conservation Division  
Form C-103

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12. Con't.

2/29/92 The well produced 20 bbls. water overnight. Fluid sample taken  
at wellhead had a 5% oil cut.

3/1/92 to

3/7/92 Well still producing 20 bbls. H<sub>2</sub>O with no increase in oil cuts.  
Shut in well.