

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM86471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mammoth Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T19N, R5W

12. COUNTY OR PARISH 13. STATE

McKinley

New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

High Plains Petroleum Corporation

3. ADDRESS OF OPERATOR

3860 Carlock Dr., Boulder, Colo. 80303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
at surface 960' FSL & 610' FEL (SE/4SE/4)

15. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6626' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRAC TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRAC TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) prod. csg. and cmtg. ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. \* IF WELL IS DRILLED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

Note: It is requested that the following information be kept confidential.

12/28/91 Ran 45 jts. (1945') of 4 1/2" 10.5# J55 csg. w/ a guide shoe, a float collar @1901' and a DV tool @1331'. Set @ 1942'.

12/29/91 Cmtd the first stage w/ 84 ft.<sup>3</sup> (60sx) C1 B containing 4% gel, 2% CaCl<sub>2</sub> and 1/4 lb./sk. LCM. PD @ 2 a.m. Opened the DV tool and circ. until the cmt. in the first stage set, 4 hrs.. Cmtd the 2nd stage w/ 99 ft.<sup>3</sup> (64 sx.) C1 B containing 4% gel and 2% CaCl<sub>2</sub>. PD @ 5:45 A.M.

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RECEIVED

MAR 3 0 1992

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John B. Somers II

TITLE Petroleum Engineer & President

DATE 1/7/92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCD

\*See Instructions on Reverse Side

DECLASSIFIED  
DATE 10/15/03  
BY 1043  
1043

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