

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-031-20974 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG2779

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. Name of Operator

Enerdyne Corporation

8. Well No.

306

3. Address of Operator

P.O. Box 502 Albuquerque, NM 87103

9. Pool name or Wildcat

Chaco Wash Mesa Verde EXT

4. Well Location

Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West Line

Section 28

Township 20 North Range 9 West

NMPM McKinley

County

10. Proposed Depth

600' GR

11. Formation

Menefee

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6454' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Enerdyne

16. Approx. Date Work will start

6/15/92

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
6.25	4.5	10.50	600' GR	50sks, 68CF	GR

Operator proposes to drill a 6.25" hole to a depth of 600' GR, with water based drilling mud. The Menefee sandstone will be analyzed by examining drill cuttings and by evaluating electric logs. If our analysis concludes that the Menefee Sand has potential for producing oil, 4.5" casing will be set at total depth and cemented to surface with 50 sks (68 CF) class B cement containing 2% gel.

APPROVAL EXPIRES 12-15-92
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED

JUN 15 1992

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Frank Welker

TITLE

Vice President

DATE

6/10/92

TYPE OR PRINT NAME

Frank Welker

TELEPHONE NO. 291-9502

(This space for State Use)

APPROVED BY

Emile Brash

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

6-15-92
JUN 15 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Enerdyne Corporation			Lease State Lease LG2779		Well No. 306
Unit Letter C	Section 28	Township 20 North	Range 9 West	County NMPM McKinley	
Actual Footage Location of Well: 990 feet from the North line and 2310 feet from the West line					
Ground level Elev. 6454		Producing Formation Menefee		Pool Chaco Wash Mesa Verde	
Dedicated Acreage: 40 Joint Acres					

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

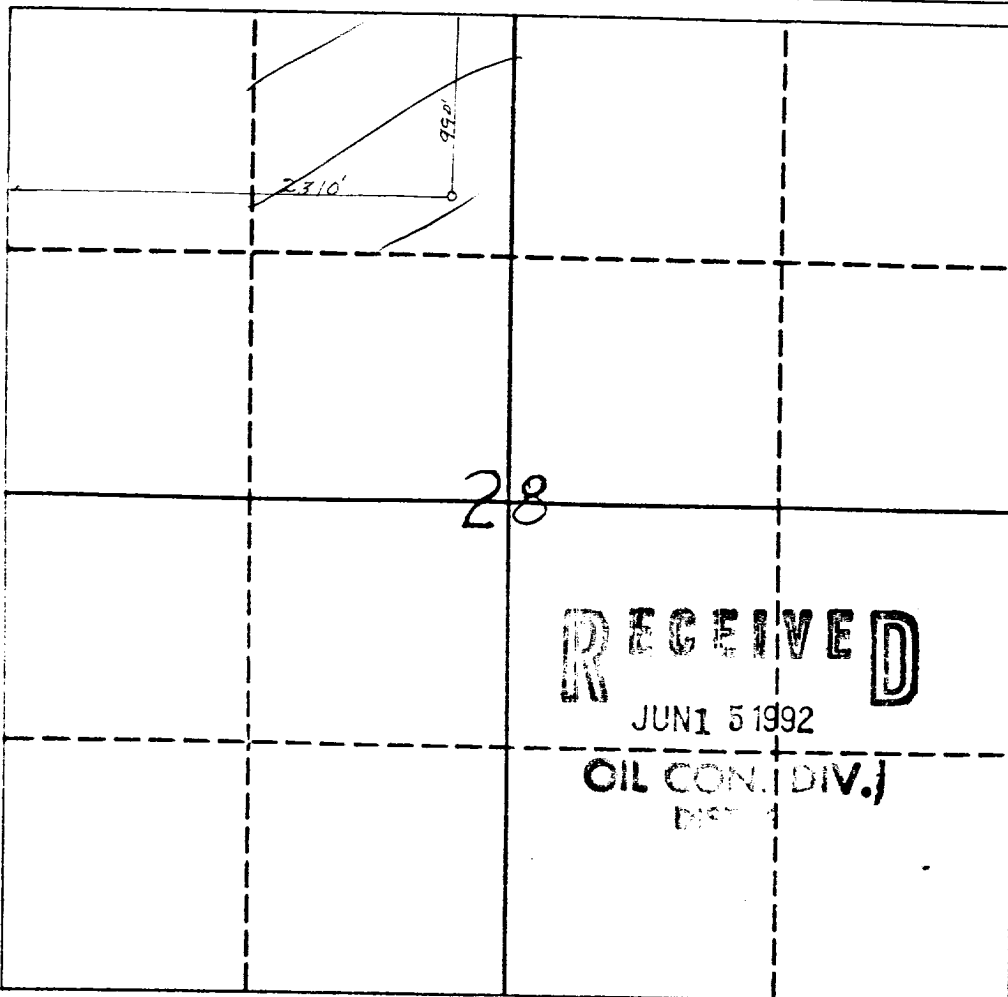
☐ Yes

☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Frank Welker*

Printed Name **Frank Welker**

Vice President

Position

Enerdyne Corporation

Company

6/10/92

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

6-9-92

Signature & Seal of Professional Surveyor

William R. Runyan

Certificate No. **6262**

6262

REGISTERED SURVEYOR

NEW MEXICO

6262

6262

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0