

Distribution: 0+6 (BLM); 1 (Well File); 1 (Jamie Clark)

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1850' FEL
Section 13, T20N, R6W

5. Lease Designation and Serial No.

NO-G-9208-1236

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chaco Wash No. 1

9. API Well No.

30-031-20975

10. Field and Pool, or Exploratory Area

Undesignated Gallup

11. County or Parish, State

McKinley, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/4/92 Drl'd to TD @ 6036'. Circ samples, short trip with 8 stands. Circ and cond hole. Ran logs

10/5/92 Ran openhole surveys with Great Guns. RD loggers. LD DCs and PU DP. RIH to 6036'. Circ and cond hole. RU Cementers. Spot plug #1 across Entrada with 76 sx Class "B" (90 cu.ft.); 6036'-5760' displace with 82.5 bbls 9#/gal drill mud. Cement - yield 1.18 cu.ft./sx, density 15.6#/gal. PU to 5050'. Load hole with mud. Spot plug #2 across Morrison/Dakota tops with 229 sx Class "B" (270 cu.ft.); 5050'-4600', displace with 62 bbls 9# mud. Yield 1.18 cu.ft./sx; density 15.6# gal. PU to 4100'. Circ and cond hole. POOH. LDDP. Total depth at 4009'.

10/06/92 Ran 101 joints of 7", 23#, J-55 casing and set @ 4009' KB. DV tool @ 2770'. Condition hole. RU and cemented 1st Stage with 150 sxs Class "H" with 2% gel + 1/4# celloflake + 3#/sack gilsonite, yield 1.26 cu.ft./sx, density 15.3#/gal. Cemented 2nd Stage with 130 sx Class "C" with 2% thrifty lite, yield 2.09 cu.ft./sx, density 12.2#/gal, tail in with 55 sx Class "H" with 2% gel, yield 1.22 cu.ft./sx, density 15.5#/gal. Good circulation throughout job. RD Cementers. ND BOP. Set slips, cut off casing. Rel rig. WOC.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Operations Manager

Date

10/08/92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 13 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON RESOURCE AREA
BY Jmm