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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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92 OCT -8 AM 11:05

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, NM 87499 (505) 327 9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1850' FEL  
Section 13, T20N, R6W

5. Lease Designation and Serial No.  
NO-G-9208-1236

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chaco Wash No. 1

9. API Well No.

30-031-20975

10. Field and Pool, or Exploratory Area

Chaco Wash No. 1

11. County or Parish, State

McKinley, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Merrion Oil & Gas Corporation requests approval to change plans as follows:

1. Plug back from the Entrada, TD @ 6036' by setting 76 sx (90 cu.ft.<sup>3</sup>) cement plug from 6036'-5760'. Entrada top at 5810'.
2. Set plug across Morrison, Dakota tops with 229 sx (270 cu.ft.<sup>3</sup>) cement from 5050'-4600'. Morrison top at 5000', Dakota top at 4600'.
3. Set 7", 23# casing at 4000 ft, through the Gallup in two stages. 1st Stage with 150 sx (183 cu.ft.) Class "H" with 2% gel to cover Gallup formation. 2nd Stage; DV tool at 2780' (into Mancos) with 250 sx Class "B" 2% sodium Metasilicate (523 cu.ft.), tail in with 50 sx Class "H" 2% gel (61 cu.ft.), cover from Mancos top to top of Mesaverde at 1350'. Estimated top at 1150' KB.

(PER VERBAL APPROVAL FROM MR. ERROL BECHER, 10-5-92 & 10-6-92)

14. I hereby certify that the foregoing is true and correct

Signed

Wayne S. Dunn

Title

Operations Manager

Date

10/07/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**APPROVED**

OCT 13 1992

**AREA MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side