

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL & 1850' FEL
Section 13, T20N, R6W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NO-G-9208-1236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chaco Wash No. 1

9. API Well No.

30-031-20975

10. Field and Pool, or Exploratory Area

Undesignated Gallup

11. County or Parish, State

McKinley,
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths)

and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, markers and zones pertinent to this work.)*

6/13/94 MIRU A-Plus Well Service Rig No. 4. Lay out relief lines to pit and bleed well. Pump 20 bbls to kill well. Rig up rig and cementing equipment. ND wellhead. PU on tubing and was free. NU BOP. TOH and tally 119 joints of 2-3/8" tbg @ 3007'. TIH with perf sub and 122 jts of 2-3/8" tbg to 3912' (Plug #1) with tubing at 3912' and pump 30 bbls, mix 150 sxs Class B neat cement (15.5#) and displace from 3912' up to 3111'. Pull and lay down tubing up to 3105'. Stand back 15 stands and WOC.

6/14/94 Open well up - had 0 psi. TIH and tag Plug #1 at 3138'. Pull and lay down tubing up to 1455' with 53 joints (Plug #2) with tubing on 1455', load hole with 110 bbls and casing to 500 psi - held OK. Mix 60 sxs of Class B neat cement (15.4#) and displace from 1455' up to 1138'. Pull and lay down tubing and perf sub. RU wireline and RIH and perforated 2 holes at 590'. RD wireline. Establish circulation down casing and out bradenhead with 30 bbls. (Plug #3) mixed 178 sxs of Class B neat cement with 16.5# and got 1 good cement out bradenhead. Shut well in and WOC. Open up well. ND BOP. Cut off wellhead and installed dry hole marker with 20 sxs ceme Will rehabilitate location at a later date.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date 6/15/94

(This space for Federal or State Signature)

Approved by

Conditions of approval, if any:

Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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