

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-031-20976	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Santa Fe	
8. Well No. 205	9. Pool name or Wildcat Chaco Wash Mesa Verde

WELL COMPLETION OR RECOMPLETION RECORD					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					
2. Name of Operator Enerdyne Corporation					
3. Address of Operator P.O. Box 502 Albuquerque, NM 87103					
4. Well Location Unit Letter <u>P</u> : <u>265</u> Feet From The <u>South</u> Line and <u>445</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>20N</u> Range <u>9W</u> NMPM <u>McKinley</u> County					
10. Date Spudded 10/8/92	11. Date T.D. Reached 10/15/92	12. Date Compl. (Ready to Prod.) 7/29/93	13. Elevations (DF & RKB, RT, GR, etc.) 6423' GR	14. Elev. Casinghead 6424'	
15. Total Depth 357' GR	16. Plug Back T.D. 347' GR	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0'-357' GR	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Menefee 329'-335' GR					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Induction, Density, Gamma Ray, SP					22. Was Well Cored Yes 309-341' GR

23. CASING RECORD (Report all strings set in well)					
CASING SIZE 4 1/2"	WEIGHT LB./FT. 10.50	DEPTH SET 348.51' GR	HOLE SIZE 6 1/4"	CEMENTING RECORD 40 sks (62 cu ft)	AMOUNT PULLED None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	336' GR	None

26. Perforation record (interval, size, and number) 329'-335' GR, 2 spf, 14 holes, 0.45" Dia.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	None

28. PRODUCTION							
Date First Production 7/29/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 7/31/93	Hours Tested 4	Choke Size None	Prod'n For Test Period	Oil - Bbl. 4 gal	Gas - MCF 0	Water - Bbl. 2.25	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0.57	Gas - MCF 0	Water - Bbl. 13.5	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Frank Welker
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30. List Attachments Open Hole Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Frank Welker</i>	Printed Name Frank Welker	Title Vice President	Date 8/5/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee GR _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 329' to 335' GR No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
329	335		F-MF Gr SS Wh, Qts sbang-sbrd