

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brancos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG2379
7. Lease Name or Unit Agreement Name State
8. Well No. 35
9. Pool name or Wildcat Chaco Wash Mesa Verde

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐	
2. Name of Operator Enerdyne Corporation	
3. Address of Operator P.O. Box 502 Albuquerque, N.M. 87103	

4. Well Location Unit Letter <u>B</u> : <u>951</u> Feet From The <u>North</u> Line and <u>2427</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>20N</u> Range <u>9W</u> NMPM McKinley County					
10. Date Spudded 11/12/85	11. Date T.D. Reached 11/13/85	12. Date Compl. (Ready to Prod.) 10/19/92	13. Elevations (DF & RKB, RT, GR, etc.) 6436' GR	14. Elev. Casinghead 6437'	
15. Total Depth 322' GR	16. Plug Back T.D. 322' GR	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools XX Cable Tools	19. Producing interval(s), of this completion - Top, Bottom, Name Chaco Wash Sand(menefee) 280.5-297' GR	
21. Type Electric and Other Logs Run Compensated Neutron, Gamma Ray			22. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run Compensated Neutron, Gamma Ray			22. Was Well Cored NO		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.50	323' GR	6 1/4"	35sks (41.30 cu ft)	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	275.95' GR	NO
26. Perforation record (interval, size, and number) 280.50-281.50' GR, 4 shots, 0.5" dia. 288 - 297' GR, 1spf, 10holes, 0.5" dia.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production 10/19/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/20/91	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 0	Water - Bbl. 1/2	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 0	Water - Bbl. 1/2	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A	Test Witnessed By Amos Brown
---	---------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Frank Welker</u>	Printed Name <u>Frank Welker</u>	Title <u>Vice President</u>	Date <u>10/20/92</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ GR	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Gloneta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubt _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 280' GR to 297' GR

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
280'	298'		ss clr tn wh offwh sbrd-sbang F-VFgr				