

Distribution:

Orig+4 (BLM); 1-Well File; 1-Earleen; 1-Crystal

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

93 OCT -5 AM 10:58

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-90836

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, NM 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1220' FNL & 1300' FEL (NENE)  
Section 28, T20N, R5W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

High Hopes No. 1

9. API Well No.

30-031-20979

10. Field and Pool, or Exploratory Area

Ojo Encino Entrada

11. County or Parish, State

McKinley, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/30/93 Drilled to TD @ 6050'. RU Loggers and ran CBL-DNL Logs.

10/01/93 Circulate and wash to TD. Circulate and condition hole. Short trip 15 stands. Circ bottoms up. TOOH for logs. Schlumberger Log ran Dual Induction and Sonic Logs. TIH, LD collars. TIH with DP, circ hole (6050'). Cond hole, RU Cementers, Inc on 10/1/93.

10/02/93 Plug and abandoned as follows:

1st Plug @ 6050', pumped 105 sx cement to cover Entrada top @ 5803' + 100% displace with 81.5 bbls mud.

2nd Plug @ 5025', pumped 127 sx cement to cover Morrison Top @ 4975' & Dakota Top @ 4870' + 100' (as per IHV Log ) displace with 66 bbls mud.

\*\*\* CONTINUED OTHER SIDE\*\*\*

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn  
(This space for Federal or State office use)

Title Operations Manager

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

APPROVED

OCT 06 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

\*See Instruction on Reverse Side

3rd Plug Mancos Top @ 2845', pumped 53 sx cement to cover top @ 2845' + 100' (per IHV Log), displace with 39 bbls mud.

4th Plug @ 1380', pumped 55 sx cement to cover Cliff House Top @ 1330' + 100' (per IHV Log) , displace with 17 bbls mud.

5th Plug @ 475', pumped 171 sx cement to cover Pictured Cliffs Top @ 425' and casing shoe @ 250' + 100%, displace with 2 bbls mud.

6th Plug @ 50', pumped 18 sx cement to bring cement to surface @ top off casing.

All cement used - Class "B" cement, yield 1.18 cu.ft./sx, density 15.6#/gal. All plugs displaced with drilling mud.

Rig down, release rig @ 6:00 AM on 10/2/93. Will set marker and location rehabilitation ASAP.