PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd: Azes, NM 87410

State of New Mexico

OIL CONSERVATION DIVISION PO Box 2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

Santa Fe, NM 87504-2088 Dodnet IV PO Box 2088, Santa Pe, NM 87504-2088 AMENDED REPORT WAREIN FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. ¹ OGRID Number Merrion Oil & Gas Corp. 014634 P. O. Box 840 . API Number Farmington, New Mexico 87499 30-031-20981 1 Property Name · Well No. North Hospah 18 1 . ⁷ Surface Location UL or lot se. Township Range Lot Ida Foot from the North/South fine Feet from the East/West East Connex 1.8 Α 18N 8W 550 6 north 625 east McKinley ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Lot Ida Feet from the North/South fine County WC, North Hospah Dakota 96.309 1 Proposed Poel 2 (054) Work Type Code 12 Well Type Code Cable/Retary 14 Lease Type Code 15 Ground Level Elevation N 14 Multiple Proposed Depth Formation " Contractor Sped Date 3250' Dakota Not chosen Oct. 20, 1994 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Secto of Cement **Estimated TOC** 12-1/4" 8-5/8" 24# 200' ± 150 sxs Surface 7-7/8" 4-1/2" 10.5# $3250' \pm$ 550 sxs Surface sed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed new productive mae. Describe the biowest prevention program, if any. Use additional sheets if necessary. Propose to drill 12-1/4" hole to 200' \pm . Set 200' \pm of 8-5/8", 24# surface casing with 150 sx Class 'B' with 2% CaCl2. Pressure test prior to drill out. 7-7/8" hole to 3250'. A mud logger will be used and two drill stem tests are possible on the Hospah and Dakota sands. Will run open hole surveys and, if appears productive. Will run $3250'\pm$ of 4-1/2'', 10.5# production casing and cement with 400 sx Class 'B' Econofil followed by 150 sx Class 'B' with 2% gel. be a $10^{\prime\prime}$ - 2000 psi bag type preventer with blow line. 13 I hereby certify the of my knowledge OIL CONSERVATION DIVISION Signature: Printed name Steven S. Dunn GAS INSPECTOR, DIST. Title: Operations Manager

Conditions of Approval:

Attached.

Phone: (505) 327-9801

10/04/94

23

C-101 Instructions Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

	TO THE TOTAL PART INCOME.								
IF "AN	THIS IS AN AMENDED REPORT CHECK THE BOX LABLED MENDED REPORT" AT THE TOP OF THIS DOCUMENT.								
1	Operator's OGRID number. If you do not have one it wi be assigned and filled in by the District office.								
2	Operator's name and address								
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.								
4	Property code. If this is a new property the OCD will assign the number and fill it in.								
5	Property name that used to be called 'well name'								
6	The number of this well on the property.								
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.								
8	The proposed bottom hole location of this well at TD								
9 and	10 The proposed pool(s) to which this well is beeing drilled.								
11	Work type code from the following table:								
	N New well								
	li Re-entry								
	() Drill deeper								
	F Plugback								
	A Add a zone								
12	Well type code from the following table:								
	Ci Single oil completion								
	G Single gas completion								
	M Mutiple completion								
	Injection well								
	S SWD well								
	W Water supply well								
	C Carbon dioxide well								
13	Cable or rotary drilling code								
	C Propose to cable tool drill								
	R Propose to rotary drill								
14	Lease type code from the following table:								
	F Federal								
	S State								
	P Private								
	N Navajo								
	J Jicarilla								
	U Ute								
	Other Indian tribe								
15	Ground level elevation above sea level								
16	Intend to mutiple complete? Yes or No								
17	Proposed total depth of this well								

- 18 Geologic formation at TD
- Name of the intended drilling company if known. 19
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- Brief description of the proposed drilling program and SQP 22 program. Attach additional sheets if necessary.
 - The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

		WE	LL LO	CATION	N AND ACI	REAGE DEDI	CATION PL	.AT				
API Number				1 Pool Code		W Ci Hospah, N- 'Pool Name North Hospah Dakota (OF4)						
30-031-20981			9	96309 North Hospah Dakota (OF								
⁴ Property Code					5 Property	Name			•	Well Number		
15821			NORTH HOSPAH No. # 18					#_1				
'OGRID No.			o MERRION OIL &			erator Name			'Elevation 6858'			
014634			MERR	CION O			N		00.			
Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the		st/West line County			
A	18	18N	8W		550	NORTH	625	EAST		MCKINLEY		
11 Bottom Hole Location If Different From Surface												
UL or lot no. Section		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	West line County			
	1.5.5.			0 1 150		<u> </u>				<u> </u>		
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.												
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
16	16 17 OPERATOR CERTIFICATION									Į.		
						20	I hereby certi	fy that the inj	formation (est of my l	consained herein is knowledge and belief		
					ς ν <u>ρ</u>	3		 ,, .				
						625						
	والمعارض والمستعمل المستعمل ال	and the second						V	7			
		,				<u> 7111111111111111111111111111111111111</u>	4	· /	<u>M</u> <u>M</u>			
	DE	同日の	小目的	y = 1		Signature	- C D					
		问吗	CEI)		n ———	Steven S. Dunn Printed Name				
		M nct - 5 1994 L			<i>-</i>		Opera	Operations Manager				
		— (, u		דע		Title	101				
		വി	(d@ly	DIV	Уо		10/04 Date	794				
			DIST	<u>. 3</u>					GERG	VEV.G. (EV.O.)		
							il			IFICATION		
										shown on this plat I surveys made by me		
							or under my s	supervision.	nd that th	e same is true and		
							correct to the	/ 0 -		A 9 4		
	Ì				į		Date of Supre			E 7 4		
•							Signature and	Date of Survey Signature and Scal of Professional Survey:				
							ا ا	$\int_{\mathbb{R}^2} \int_{\mathbb{R}^2} e_{ij}$	544)	1		
	l						Dorat	Dera STERED LAND SURTE				
			*					STERFO	1 1 10 91			
								()	LAND			
								681	74			
				1	†		Certificate Nu	mber		Ř		