

Distribution: O+6 (BLM); 1-Land; 1-Accounting; 1-Well File
Form 3100-4
(July 1972)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

14-10
N00-C-4402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

CHACO WASH No. 2

9. API WELL NO.

30-031-20985

10. FIELD AND POOL, OR WILDCAT

Wildcat; Entrada (Oil)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13, T20N, R6W

12. COUNTY OR
PARISH
McKinley

13. STATE
New Mexico

12. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

13. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other Dry Hole

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation (014634)

3. ADDRESS AND TELEPHONE NO.

610 Reilly Avenue, Farmington, NM 87401 505.327.9801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2300' fnl & 1670' fel (SWNE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/8/01

16. DATE T.D. REACHED

9/20/01

17. DATE COMPL. (Ready to prod.)

9/21/01 (dry hole)

18. ELEVATIONS (OF RKB, RT, CE, ETC.)*

6724' GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

6000' KB

21. PLUG, BACK T.D., MD & TVD

surface'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

No intervals

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES Induction, Comp. Neutron-Density

27. WAS WELL CORRED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J55	279' KB	12-1/4"	180 sxs (212 cu.ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number)

No perforations

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
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33. PRODUCTION

DATE FIRST PRODUCTION ---		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DRY HOLE -- SEE PLUGS OTHER SIDE				WELL STATUS (Producing or shut-in) ---	
DATE OF TEST -----	HOURS TESTED -----	CHOKE SIZE -----	PROD'N. FOR TEST PERIOD -----	OIL—BSL. -----	GAS—MCF. -----	WATER—BSL. -----	GAS-OIL RATIO -----
FLOW. TUBING PRESS. -----	CASING PRESSURE -----	CALCULATED 24-HOUR RATE -----	OIL—BSL. -----	GAS—MCF. -----	WATER—BSL. -----	OIL GRAVITY-API (CORR.) -----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Steven S. Dunn

TITLE

Drlg & Prod Manager

DATE

10/02/01

10/7/2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person who willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

REPTED FOR RECORD

OFFICE